

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

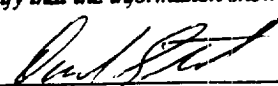
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30- 025-32722
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name State E 008657	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____				8. Well No. 6	
2. Name of Operator OXY USA Inc. 16696				9. Pool name or Wildcat 076480 Eumont Yates 7R Qn (PG)	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250					
4. Well Location Unit Letter <u>L</u> : <u>2145</u> Feet From The <u>South</u> Line and <u>495</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 7/15/95	11. Date T.D. Reached 7/20/95	12. Date Compl. (Ready to Prod.) 9/8/95	13. Elevations (DF& RKB, RT, GR, etc.) 3637'	14. Elev. Casinghead	
15. Total Depth 3750'	16. Plug Back T.D. 3705'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools X	20. Was Directional Survey Made N/A	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3360'-3599' Queen				22. Was Well Cored N/A	
21. Type Electric and Other Logs Run DLL-MSFL-LDC-CNL-GR-CAL					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	438'	12 1/4"	260sx - Circulated	N/A
5 1/2"	15.5#	3750'	7 7/8"	875sx - Circulated	N/A
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 1SPF @ 3360-62, 67-69, 94-3397, 3406-25, 32-50, 52-62, 74-76, 86-89, 96-3498, 3513-15, 19-27, 31-36, 46-48, 53-61, 73-82, 95-3599' Total 115 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3360-3599'	5000g 7-1/2% NeFe HCl acid
				" "	36308g 50 Qual 2% KCl & CO2
					w/ 67000# 12/20 sand
28. PRODUCTION					
Date First Production 9/8/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 9/29/95	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 388
Flow Tubing Press. 38	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 388	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By J. Tarin	
30. List Attachments C-103, C-104, Deviation Svy, Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name David Stewart		Title Reg. Analyst	Date 11/13/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1194
T. Salt	1318
B. Salt	2390
T. Yates	2546
T. 7 Rivers	2874
T. Queen	3290
T. Grayburg	3612
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn	
T. Cisco (Bough C)	

Northwestern New Mexico

T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Devonian _____	T. Menefee _____	T. Madison _____
T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Ellenburger _____	T. Dakota _____	T. _____
T. Gr. Wash _____	T. Morrison _____	T. _____
T. Delaware Sand _____	T. Todilto _____	T. _____
T. Bone Springs _____	T. Entrada _____	T. _____
T. _____	T. Wingate _____	T. _____
T. _____	T. Chinle _____	T. _____
T. _____	T. Permian _____	T. _____
T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	438	438	Red Bed
438	1244	806	Red Bed-Anhydrite-Salt
1244	2560	1316	Anhydrite-Salt
2560	3259	699	Anhydrite-Dolomite
3259	3750	491	Dolomite