State of New Mexico

Form C-103 Revised March 25, 1999

Submit 3 copies to Appropriate District Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

DISTRICT III

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OIL CONSERVATION DIVISION WELL API NO. 1220 South St. Francis Dr. 30-025-32742 Santa Fe, NM 87504 5. Indicate Type of Lease STATE 🗹

3599' GL

811 S. First, Artesia, NM 88210 FEE __ 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1656 SUNDRY NOTICES AND REPORTS ON WELLS CONTRACTOR CONTRACTOR OF CONTRACTOR (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" State "J" Gas Com (FORM C-101) FOR SUCH PROPOSALS.) GAS 1. Type of Well WELL WELL OTHER 8. Well No. 2. Name of Operator 7 **Amerada Hess Corporation** 3. Address of Operator 9. Pool Name or Wildcat P.O. Box 840, Seminole, TX 79360 **Eumont Yates 7RQ** 4. Well Location 2312 Feet From The North Line and 1220 __ Feet From The __West Township 20S _ Range __ 36E **NMPM** Lea COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	\checkmark	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPERATIONS PLUG AND ABANDONMENT	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB	
OTHER:			_ 🗆	OTHER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to MIRU pulling unit. Remove wellhead, install BOP & TOH w/tbg. TIH w/5-1/2" CIBP & set at 3370'. Press. test csg. to 2800 PSI. TIH w/3-1/8" csg. gun & perf. Eumont Zone w/3 SPF at following intervals: 2808' - 2810', 2844' - 2847', 2860' - 2862', 2962' - 2963', 3013' -3018', 3074' - 3075', 3101' - 3104', & fr. 3290' - 3298'. Acidize perfs. w/2500 gal. 15% HCL. Hydraulically fracture Eumont Zone perfs. w/150,000# of 16/30 sand in 60,000 gal. of 70 Quality Binary foam. Flow back load. TIH w/5-1/2" RBP set at 2795' & spot 1 sk. sand on top RBP. TIH w/3-1/8" csg. gun & perf. Eumont Zone w/3 SPF at following intervals: 2482' - 2484', 2490' - 2493', 2522' - 2524', 2560' - 2566', 2699' - 2701', 2723' - 2725', 2745' - 2749', & fr. 2768' - 2773'. Acidize perfs. w/2500 gal. 15% HCL. Hydraulically fracture Eumont Zone perfs. w/150,000# of 16/30 sand in 60,000 gal. of 70 Quality Binary foam. TIH w/ret. tool, circ. sand off RBP at 2795', latch onto & TOH w/RBP. TIH w/prod. eqpt. & continue prod. well.

I hereby certify that the information above is trifle and completely the best of my SIGNATURE New York Williams	knowledge and beliefTITLEBus. Svc. Spec.	DATE 04/02/2001
TYPE OR PRINT NAME Roy L. Wheeler, Jr.		TELEPHONE NO. 915-758-6778
(This space for State Use)	Control of the second of the s	X.
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY	Tas and the second	

