

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies

State of New Mexico
Energy, minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL AP NO.

30-025-32742

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESER ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

State "J" Gas Com

8. Well No.

7

9. Pool name or Wildcat

Eumont Yates 7RQ

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Well Location

Unit Letter E: 2312 Feet From The North Line and 1220 Feet From The West Line

Section 2 Township 20S Range 36E NMPM Lea County

10. Date Spudded

12-1-94

11. Date T.D. Reached

12-6-94

12. Date Compl. (Ready to Prod.)

2-11-95

13. Elevations (DFA RKB, RT, GR, etc.)

3613' DF, 3599' GL

14. Elev. Casinghead

15. Total Depth

3600'

16. Plug Back T.D.

3595' DOD

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

3393' - 3575' Eumont Yates 7RQ

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL/MSFL/GR/CALP, LDT/CNL/GR/CALP, BHC/GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	418'	12-1/4"	250 sks. Class C	
5-1/2"	15.5#	3600'	7-7/8"	625 sks. Class C & 550 sks. Class H w/additives in stages.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-3/8"	3373'	

26. Perforation record (interval, size, and number)

Perf. 5-1/2" csg. using 4" OD Hogs csg. gun w/2SPF at following intervals: 3393' - 3405', 3408' - 3448', 3452' - 3491', 3520' - 3533', & fr. 3550' - 3575'.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

3393' - 3575'

Acid. w/6600 gal. 15% NEFE

DI HCL acid. Frac. perfs.

w/100,470 gal.

. CO2, 220,000 gal. foam &

28. PRODUCTION 530,000 lbs. 12/20 Brady sand.

Date First Production

2-11-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

3-5-95

Hours Tested

24 Hrs.

Choke Size

Full Op.

Prod'n For Test Period

Oil - Bbl

-0-

Gas - MCF

1115

Water - Bbl

-0-

Gas - Oil Ratio

Flow Tubing Press.

55 PSI

Casing Pressure

60 PSI

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

R. L. Wheeler, Jr.

Printed Name

R. L. Wheeler, Jr.

Title Admin. Svc. Co. Date 3-6-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____ 1084'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1178'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2344'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2366'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3096'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3286'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1084'	1084'	Red Beds				
1084'	1178'	94'	Anhydrite				
1178'	2344'	1166'	Salt & Anhydrite				
2344'	2366'	22'	Anhydrite				
2366'	3600'	1234'	Sand, Dolomite & Anhydrite				

RECEIVED

MAY 8 1946
 CDD HUSBBS
 OFFICE