

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-32763

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8022090016

7. Lease Name or Unit Agreement Name
Psalms 23 State

8. Well No.
1

9. Pool name or Wildcat
Eumont Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Chantrey Corporation

3. Address of Operator
4830 Ragsdale Hobbs NM, 88240

4. Well Location
Unit Letter A : 990 Feet From The North Line and 660 Feet From The East Line

Section 20 Township 19S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3659 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-9-94 Spud well @ 11.30p.m. Drilled 12 1/4" hole to 416'. Ran 9 gts of 8 5/8" 8rd 23# ST+C Csg. Cemented w/ 250 sks Premium + Cement w/ 2% CaCl2. Circ 15 sks to pit. WOC 4 hrs. Tested cog to 1000 psi for 30 min. OK. Drilled 7 7/8" hole to 3660'. Ran 84 gts of 5 1/2" 8rd 15.5# J55 LT+C cog. Cemented w/ 525 sacks Halliburton light Cement w/ 1/4#/sk floccle + 5#/sk salt tailed in w/ 200 sks Premium Cement w/ 5#/sk Cal-seal. Circ 100 sk to pit. WOC 4 hrs. Tested cog to 3000 psi for 30 min. OK. RD Capstan. Cut off 5 1/2" cog + installed wellhead.

12-17-94 RU Tyler Well Service. Schlumberger ran CNL/GR/CC & perforated 5 1/2" cog fr 3140'-3649' selectively w/ 2SPF for 110 holes. Acidized w/ 3000 gals 15% HCl. Fracture treated w/ 81,520 gals x-linked gel, 342 tons CO2 & 500,000# 12/20 sand

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Wann TITLE President DATE 1-25-95

TYPE OR PRINT NAME Denise Wann TELEPHONE NO. 505-392-7735

(This space for State Use)

APPROVED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 01 1995

CONDITIONS OF APPROVAL, IF ANY:

CO frac sand. Ran $4\frac{3}{4}$ " bit and deepened well to 3700'. Ran
111 gts $2\frac{7}{8}$ " HSG + set 3631'. Swabbing and flowing well
to recover frac fluid load. Test 1-15-95 2 hrs on $\frac{3}{4}$ "
choke @ 526 MCF/D w/ 27" FTP + 90" SICP.