

STATE OF NEW MEXICO ENERGY, M NERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR 11-4-94

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 VSP-1707	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
/ Lease a well No. Utill 5-1-R	2019-3
and my recommendations are as follows:	
OK	_
	-
Yours very truly,	-
Verry Sexton Supervisor, District 1	

CHANTREY CORPORATION

4830 RAGSDALE HOBBS, NEW MEXICO 88240 505-392-7735

November 2, 1994

State of New Mexico Energy, Mineral and Natural Resources Department Oil Conservation Division 2040 S. Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Mike Stogner

Re: Administrative Application to establish a Non-Standard Proration Unit in the Eumont Yates Seven Rivers Queen Prorated Gas Pool for the

E/2 of the NE/4 of Section 20, Township 19 South, Range 37 East

(80 acre proration unit).

Dear Mr. Stogner,

Chantrey Corporation respectfully requests your approval of our administrative application for establishing a non-standard proration unit comprising of the subject acreage.

Chantrey Corporation plans to drill the Psalms 23 State #1 to the Eumont Yates Seven Rivers Queen formation at a location of 990' FNL and 660' FEL of Section 20, Township 19 South, Range 37 East, Lea County, New Mexico. The acreage dedicated to the well will consist of the E/2 of the NE/4 of Section 20, Township 19 South, Range 37 East. Attached please find the following documents:

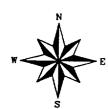
- 1. A map depicting the offset Eumont completions and respective proration units.
- 2. A list of offset operators furnished a copy of this letter by certified mail.
- 3. A plat map depicting the subject well and proration unit.

A copy of this letter has been forwarded to the NMOCD office in Hobbs.

Sincerely,

Denise Wann

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PROPOSED DRILLING LOCATION

OFFSET OPERATORS

Chevron USA, Inc. P.O. Box 1150 Midland, Texas 79702 Attn: Alan Bowling

Texaco Exploration and Production 205 E Bender Hobbs, New Mexico 88240

V.H. Westbrook Box 2264 Hobbs, New Mexico 88240

Lanexco Box 2730 Midland, Texas 79702

John Hendrix Corporation 223 W. Wall Suite 525 Midland, Texas 79701

Amerada Hess Corporation Drawer D Monument, New Mexico 88265

Conoco, Inc. 3817 N.W. Expressway Suite 400 Oklahoma City, Oklahoma 73018

Chantrey Corporation Psalms 23 State #1

Non-Standard Proration Unit Eumont Yates Seven Rivers Queen Prorated Gas Pool 990' FNL and 660' FEL Section 20, Township 19 South, Range 37 East Lea County, New Mexico

Waiver to Objection

We, the undersigned, as an offset operator, waive any objection to Chantrey Corporation's application for NMOCD approval of a Non-Standard Proration Unit in the Eumont Yates Seven Rivers Queen Prorated Gas Pool. The location is 990' FNL and 660' FEL of Section 20, Township 19 South, Range 37 East. We understand that the acreage dedicated to the Psalms 23 State #1 will consist of the E/2 of the NE/4 of Section 20, Township 19 South, Range 37 East, Lea County, New Mexico.

Company:	 	
Representative:		
Signature:		
Title:		
Date:	 	

waiver

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code ³ Pool Name EUMONT YATES SEVEN RIVERS QUEEN 76480 ⁴ Property Code ⁵ Property Name · Well Number PSALMS 23 STATE 7 OGRID No. ¹ Operator Name ' Elevation 3659.1 CHANTREY CORPORATION 10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 990 660 FNL FEL LEA 19 Bottom Hole Location If Different From Surface UL or lot no. Range Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 80 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief 9901 6601 eruse Wann <u>DENISE WANN</u> Printed Nam **PRESIDENT** Title 11/2/94 SECTION 20 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Scal of Professional Surveyer: Certificate Number

New Mexico Oil Conservation Division C-102 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the appropriate OCD district office. Independent subdivision surveys will not be acceptable.

- 1. The OCD assigned API number for this well
- 2. The pool code for this (proposed) completion
- 3. The pool name for this (proposed) completion
- 4. The property code for this (proposed) completion
- The property name (well name) for this (proposed) completion
- 6. The well number for this (proposed) completion
- 7. Operator's OGRID number
- 8. The operator's name
- The ground level elevation of this well
- 10. The surveyed surface location of this well measured from the section lines NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- Proposed bottom hole location. If this is a horizontal hole indicate the location of the end of the hole.
- 12. The calculated acreage dedicated to this completion to the nearest hundredth of an acre
- Put a Y if more than one completion will be sharing this same acreage or N if this is the only completion on this acreage
- 14. If more than one lease of different ownership has been dedicated to the well show the consolidation code from the following table:
 - C Communitization
 - U Unitization
 - F Forced pooling
 - O Other
 - P Consolidation pending

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION!

 Write in the OCD order(s) approving a non-standard location, non-standard spacing, or directional or horizontal drilling This grid represents a standard section. You may superimpose a non-standard section over this grid. Outline the dedicated acreage and the separate leases within that dedicated acreage. Show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. (Note: A legal location is determined from the perpendicular distance to the edge of the tract.) If this is a high angle or horizontal hole show that portion of the well bore that is open within this pool.

Show all lots, lot numbers, and their respective acreage.

If more than one lease has been dedicated to this completion, outline each one and identify the ownership as to both working interest and royalty.

- The signature, printed name, and title of the person authorized to make this report, and the date this document was signed.
- 18. The registered surveyors certification. This section does not have to be completed if this form has been previously accepted by the OCD and is being filed for a change of pool or dedicated acreage.