

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32779

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-3441

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name State BF	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 3	
2. Name of Operator Stevens & Tull, Inc.		9. Pool name or Wildcat West Teas Y-SR	
3. Address of Operator P. O. Box 11005, Midland, Texas 79702			
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>20S</u> Range <u>33E</u> NMPM Lea County			
10. Date Spudded 12/20/94	11. Date T.D. Reached 12/28/94	12. Date Compl. (Ready to Prod.) 1/13/95	13. Elevations (DF & RKB, RT, GR, etc.) 3533 GR
14. Elev. Casinghead 3535			
15. Total Depth 3300	16. Plug Back T.D. 3242	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 3199 - 3209 - Seven Rivers			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL - Litho - density + DIL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36.40	909	12 1/4	360 SX "C"	-0-
7	23.00	2830	8 3/4	550 SX "C"	-0-
4 1/2	11.60	3300	6 1/8	100 SX "P07"	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3225	None

26. Perforation record (interval, size, and number) 3199 - 3209 (40 holes) 0.75"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3199 - 3209	750 Gals - 20% NEFF

PRODUCTION

28. Date First Production 1/13/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping/Flowing 2 X 1 1/2 X 16' RWBC				Well Status (Prod. or Shut-in) Prod.	
Date of Test 1/17/95	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 210	Gas - MCF 30	Water - Bbl. 0	Gas - Oil Ratio 143
Flow Tubing Press. N/A	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 210	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API - (Corr.) 33.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Currently awaiting R-O-W to GPM

Test Witnessed By
Roy Peugh

30. List Attachments
Electric Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 1/18/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 800
T. Salt _____ 1350
B. Salt _____ 2814
T. Yates _____ 2956
T. 7 Rivers _____ 3198
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3006 to _____ 3032
No. 2, from _____ 3065 to _____ 3074
No. 3, from _____ 3200 to _____ 3236
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 2632 to _____ 2646 feet. 30-100 BPM - Sulfa Water
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
50	800	750	Red Beds				
800	1000	200	Anhydrite				
1000	2814	1814	Anhydrite / Salt				
2814	2956	142	Dolomite				
2956	3198	242	Sand / Dolomite				
3198	3300	102	Dolomite				