

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED FEB 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P. O. Box 11005 Midland, Texas 79702		OGRID Number 021602
Property Name State BF		API Number 30-025-32779
Property Code 15594	Well No. 3	

Surface Location									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
L	16	20S	33E		2310	South	990	West	Lea

Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
L	16	20S	33E		2310	South	990	West	Lea
Proposed Pool 1 West Teas Y-SR					Proposed Pool 2				

Work Type Code N	Well Type Code 0	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3533
Multiple No	Proposed Depth 3600	Formation Seven Rivers	Contractor Unknown	Spud Date 10/15/94

Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	36	900	525	circulated
8 3/4	7	20	2800	700	circulated
6 1/4	4 1/2	9.5	3500	100	2000'

- Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
- 1) Drill 12 1/4" hole to +/- 900'
 - 2) Cement 9 5/8" csg at 900'. Circulate Class "C" cement to surface. Let cement stand 12 hours under pressure and 12 hours without pressure for a total of 24 hrs.
 - 3) Drill 8 3/4" hole to 2800' and set 7" csg. Cement csg w/ 700 sx and circulate to surface to protect salt section.
 - 4) Drill 6 1/4" hole to new TD @ +/- 3500' - If productive run 4 1/2" csg to TD and cement w/ 100 sx 50/50 POZ "C" Cement. TOC +/- 2000'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Michael G. Mooney</i>		OIL CONSERVATION DIVISION	
Printed name: Michael G. Mooney		Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Title: Engineer		Title: DISTRICT SUPERVISOR	
Date: 11/16/94	Phone: 915/699-1410	Approval Date: DEC 14 1994	Expiration Date:
		Conditions of Approval: Attached <input type="checkbox"/>	