

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

RECEIVED FEB 28 1994

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P. O. Box 11005 Midland, Texas 79702		OGRID Number 021602
Property Code 15594		API Number 30-025-32779
Property Name State BF		Well No. 3

Surface Location

POTASH AREA

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
L	16	20S	33E		2310	South	990	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South Line	Feet from the	East/West Line	County
L	16	20S	33E		2310	South	990	West	Lea

Proposed Pool 1 West Teas Y-SR	Proposed Pool 2
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Work Type Code N	Well Type Code 0	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3533
Multiple No	Proposed Depth 3600	Formation Seven Rivers	Contractor Unknown	Spud Date 10/15/94

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	9 5/8	36	900	525	circulated
8 3/4	7	20	2800	700	circulated
6 1/4	4 1/2	9.5	3500	100	2000'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 12 1/4" hole to +/- 900'
- 2) Cement 9 5/8" csg at 900'. Circulate Class "C" cement to surface. Let cement stand 12 hours under pressure and 12 hours without pressure for a total of 24 hrs.
- 3) Drill 8 3/4" hole to 2800' and set 7" csg. Cement csg w/ 700 sx and circulate to surface to protect salt section.
- 4) Drill 6 1/4" hole to new TD @ +/- 3500' - If productive run 4 1/2" csg to TD and cement w/ 100 sx 50/50 POZ "C" Cement. TOC +/- 2000'.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*
 Printed name: Michael G. Mooney
 Title: Engineer
 Date: 11/16/94
 Phone: 915/699-1410

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY JERRY SEXTON
 Title: DISTRICT SUPERVISOR
 Approval Date: FEB 14 1994
 Expiration Date:
 Conditions of Approval:
 Attached

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