

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input checked="" type="checkbox"/>	
2. NAME OF OPERATOR Marathon Oil Company							
3. ADDRESS AND TELEPHONE NO. P.O. Box 2409, Hobbs, NM 88240 505-393-7106							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "O" 900' FSL & 1756' FEL At top prod. interval reported below At total depth UL "O" 906' FSL & 1752' FEL							
14. PERMIT NO.		DATE ISSUED					
30-025-32794		01/09/95					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD		
02/03/95	04/10/95	04/28/95		GL 3660' ; KB 3686'			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
14456/14430		12230				ALL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 9558-11030 LEA BONE SPRINGS						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/DENSITY/DLL/FR/Cal, CNL/DENSITY/SONIC/DENSITY/CBL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	1750'	17-1/2"	1350 SX CIRC 290 SX			
9-5/8"	40#	5440'	12-1/4"	2210 SX CIRC 209 SX			
7"	29# & 26#	14353'	8-3/4"	2120 SX EST TOC @ 4940'			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11250'	
31. PERFORATION RECORD (Interval, size and number) 9558-10835 (2SPF-208 HOLES) 10974-11030 (4SPF-224 HOLES) 14353-14456 (OPEN HOLE)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				9558-9612		Frac w/53760gal Spectra Frac w/130370#	
				9558-10835		10500 gal 15% NEFE acid 16/30	
				10974-11030		2500 gal 15% HCL acid sand.	
				14353-14456		2000 gal 15% HCL acid	
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/21/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/22/95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL 200	GAS - MCF 146	WATER - BBL 166	GAS - OIL RATIO 730:1
FLOW. TUBING PRESS.	CASING PRESSURE 45	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.) 38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
[Signature]		Production Engineer			01/09/1996		

\*(See Instructions and Spaces for Additional Data on Reverse Side)