

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Marathon Oil Company

3. Address and Telephone No.  
P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13, T-20S, R-34E  
UL "O" 900' FSL & 1756' FEL

5. Lease Designation and Serial No.

NM-03085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Lea Unit

8. Well Name and No.

Lea Unit 17

9. API Well No.

30-025-32794

10. Field and Pool, or exploratory Area

Lea; Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Marathon Oil Company is proposing to plug back and recomplete this well as per the procedure outlined below.

MIRU PU. Remove wellhead. NU BOP. Release pkr. POH. Test BOP. RU wireline company. Set CIBP at 12,270' +/- . Dump bail 35' of cement on top of plug. Perforate the 3rd Bone Spring "X" Sand at 10,974-11,030'. Stimulate as necessary. Swab test. Release pkr and POOH. Perforate 3rd Bone Spring "W" Donomite 10,808-10,835'. "V" Dolomite 10,236-10,244'. "T" Dolomite 10,174-10,202'. RD wireline company. RIH w/RBP and pkr. Set plug at 10,860' +/- . Stimulate perforated interval 10,174-10,835' as necessary. Swab test each zone separately. Release pkr and release RBP. Reset RBP at 9900' +/- . Test plug. POH with pkr and workstring. RU wireline company. Dump bail 2 sx sand on top of plug. Perforate "Q" Sand 9558-9612'. RD wireline company. RIH with retrieving head, pkr on 3 1/2" workstring. Stimulate as necessary. Swab test. RDMO Turn well to test.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title BL Williams, Production Engineer

Date 11/2/95

(This space for Filing Date only)

(ONIG SEC) JOE G. LARA

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 11/27/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

