

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

**OIL CONS. COMMISSION**  
FORM APPROVED  
OMB NO. 1004-0120  
JULY 28, 1995  
NEW MEXICO  
LEASE DESIGNATION AND SERIAL NO.  
**NM-03085**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME Lea Unit	
2. NAME OF OPERATOR Marathon Oil Company				8. FARM OR LEASE NAME, WELL NO. Lea Unit 17	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626				9. API WELL NO. 30-025-32794	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "0" 900' FSL & 1756' FEL At top prod. interval reported below UL "0" 908' FSL & 1752' FEL At total depth UL "0" 906' FSL & 1751' FEL				10. FIELD AND POOL, OR WILDCAT Lea; Penn	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	
				13. STATE NM	
15. DATE SPUDDED 6/8/95	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 6/13/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3660' KB:3686	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 14,455	21. PLUG, BACK T.D., MD & TVD 14265	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY A11	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13,053-13,063 Lea; Penn					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1750	17 1/2"	1350 SX CIRC 290 SX	
9 5/8"	40#	5440'	12 1/4"	2210 SX CIRC 209 SX	
7"	29# & 26#	14,353'	8 3/4"	2120 SX EST TOC @ 4940'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	13050
						12,187

31. PERFORATION RECORD (Interval, size and number) 13,053-13,063: 6 Shots per Foot, .5"		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13,053-13,063 No Stimulation.	

33.* PRODUCTION							
DATE FIRST PRODUCTION 6/13/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/30/95	HOURS TESTED 24	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 14	GAS - MCF. 428.3	WATER - BBL. 0	GAS - OIL RATIO 30593
FLOW TUBING PRESS. 300	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL - BBL. 14	GAS - MCF. 428.3	WATER - BBL. 0	OIL GRAVITY - API (CORR.) 52.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Prosceno
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Thomas M Price</u> TITLE <u>Advanced Engineering Tech</u> DATE <u>7/3/95</u>	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>ACCEPTED FOR RECORD</b>  26 385  CARLSBAD, NEW MEX </div>

\*(See Instructions and Spaces for Additional Data on Reverse Side)