

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
BOX 1980
HUBBS, NEW MEXICO 88240
FORM APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "O" 900' FSL & 1756' FEL; SEC. 13, T-20-S, R-34-E

5. Lease Designation and Serial No.
NM-03085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
LEA UNIT

8. Well Name and No.
LEA UNIT 17

9. API Well No.
30-025-32794

10. Field and Pool, or exploratory Area
Lea: Penn

11. County or Parish, State

LEA County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Co is proposing to plug back and recomplete this well as per the procedure outlined below.
MIRU PU. NO BOP. POCH with tubing and sub pump. RU wireline Co. Set CIBP @ 14,300'+-.
Dump bail 35' of cement on top of plug. RD wireline Co. RIH with tubing conveyed guns, packer and 2 7/8" tubing. Set packer @ 12,300'+-. Perforate the LEA/PENN; MORROW W/Tbg conveyed guns @ 13,054-13,032 with 4 JSPF. Evaluate performance and perform SI pressure tests. Perforate the LEA/PENN; STRAWN with thru tubing guns @ 12,353-12,376 with 4 JSPF. Evaluate performance and stimulate as necessary. RDMO PU. Turn well to test.

14. I hereby certify that the foregoing is true and correct:

Signed Thomas M. Price

Title AET

Date 5/31/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title PETROLEUM ENGINEER

Date 6/5/95

Conditions of approval, if any: 4-11

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 14 1966

**JOE HOBBS
OFFICE**

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District I
PO Box 1990, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-32794		² Pool Code 80040		³ Pool Name Lea: Penn	
⁴ Property Code 6422		⁵ Property Name Lea Unit			⁶ Well Number 17
⁷ OGRID No. 014021		⁸ Operator Name Marathon Oil Company			⁹ Elevation GL:3660

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	13	20-S	34-E		900	SOUTH	1756	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	13	20-S	34-E		906	SOUTH	1752	EAST	LEA

¹² Dedicated Acres 160 SE/4	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Thomas M Price

Signature

Thomas M. Price

Printed Name

Advanced Engineering Tech

Title

5/31/95

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number

