

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

2. OIL CONS. COMMISSION  
BOX 1980  
HOBBS, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03085
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 682-1626	7. If Unit or CA, Agreement Designation LEA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL"O" 900'FSL & 1756'FEL; SEC. 13, T-20-S, R-34-E	8. Well Name and No. LEA UNIT 17
	9. API Well No. 30-025-32794
	10. Field and Pool, or exploratory Area Lea; Devonian
	11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>New Well Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/18/95: MIRU PU. NU and test BOP. Retrieved RBP from 5,013'. No pressure differential. POOH with RBP. RIH with Halliburton RTTS Pkr on 2 7/8" tubing. Set Pkr @ 14,243'. Acidized Devonian with 2000 gallons 15% HCL. Swabbed back a total of 306 barrels. POOH with treating string. Installed submersible pump wellhead. RIH with 232 stage, 495 HP Electric Submersible Pump. SN @ 7928'. Bottom of pump @ 8059'. ND BOP. NU wellhead. Turned into test facility. Well ready to produce 4/28/95.

THOMAS M. PRICE  
26 1995  
HOBBS, NEW MEXICO



14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price Title AET Date 5/01/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.