

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR OIL CONS. COMMISSION
Expires: December 31, 1991
NEW MEXICO 88240
LC-065607

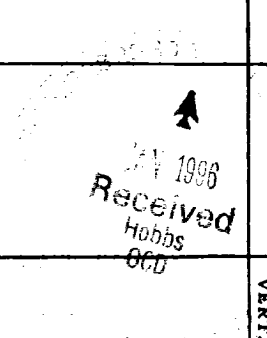
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME																									
2. NAME OF OPERATOR Read & Stevens, Inc.				8. FARM OR LEASE NAME, WELL NO. Hudson Federal #1																									
3. ADDRESS AND TELEPHONE NO. P.O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770				9. API WELL NO. 30-025-32819																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT South Quail Ridge Bone Spring																									
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 4 T20S-R34E																									
15. DATE SPUDDED 10-23-95		16. DATE T.D. REACHED 12-1-95		12. COUNTY OR PARISH Lea County																									
17. DATE COMPL. (Ready to prod.) 12-1-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3,641' GR		13. STATE New Mexico																									
20. TOTAL DEPTH, MD & TVD 13,750'		21. PLUG, BACK T.D., MD & TVD 13,000'		19. ELEV. CASINGHEAD																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,104-10,120' Bone Spring																									
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN																									
27. WAS WELL CORRED No				28. CASING RECORD (Report all strings set in well)																									
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE/GRADE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>TOP OF CEMENT, CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8"</td> <td>54.5#</td> <td>1,597'</td> <td>17 1/2"</td> <td>1100 sx Halco & PP w/add</td> <td>50 sx surf</td> </tr> <tr> <td>8 5/8"</td> <td>32#</td> <td>4,989'</td> <td>11"</td> <td>1550 sx Halco & PP w/add</td> <td>surf</td> </tr> <tr> <td>5 1/2"</td> <td>20#</td> <td>13,728'</td> <td>7 7/8"</td> <td>2690 sx Halco & PP w/add</td> <td></td> </tr> </tbody> </table>						CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	13 3/8"	54.5#	1,597'	17 1/2"	1100 sx Halco & PP w/add	50 sx surf	8 5/8"	32#	4,989'	11"	1550 sx Halco & PP w/add	surf	5 1/2"	20#	13,728'	7 7/8"	2690 sx Halco & PP w/add	
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29. LINER RECORD																													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																									
30. TUBING RECORD																													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																											
2 7/8"	10,207'																												
31. PERFORATION RECORD (Interval, size and number)																													
13,124---13,494' CIBP @13,363' CIBP @13,000' 10,104-10,120' 33holes 0.40" EHD																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED																										
10,104-10,120'			1,500 gal 7 1/2% NEFe																										
			5,000 gal 15% NEFe																										
33.* PRODUCTION																													
DATE FIRST PRODUCTION 12-1-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing																								
DATE OF TEST 12-5-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 49	OIL—BSL. 59	GAS—MCF. 185																								
WATER—BSL. 1204/1	GAS-OIL RATIO																												
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 49	OIL—BSL. 59	GAS—MCF. 185	WATER—BSL. 39.0																								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY William Palmer																								
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																													
SIGNED John C. Maxey, Jr.		TITLE Petroleum Engineer		DATE December 11, 1995																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bone Spring	10,104	10,120	Dolomite			



 MAY 1966

 Received

 Hobbs

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