

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Read & Stevens, Inc.

3. Address and Telephone No.  
P. O. Box 1518 Roswell, New Mexico 88202-1518 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 660' FEL  
Section 4 T20S-R34E

5. Lease Designation and Serial No.

LC-065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #1

9. API Well No.

30-025-32819

10. Field and Pool, or Exploratory Area

Northeast Lea Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

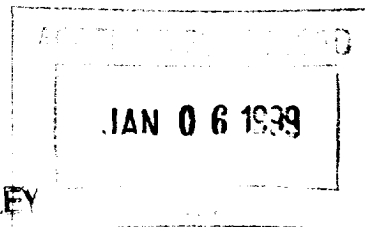
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf/Acidize/Frac ✓  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/20/98 MIRUPU. Set RBP over Brushy Canyon perfs @ 7,905'. Perf 7,265'-73'. Acidize w/ 750 gal 7 1/2% NEFe. Swab 11 barrels of fluid per hr w/ a 15% oil cut. Move RBP from 7,905' to 7,147' and set. Perf 5,590'-5,600', 5,760'-66'. Acidize w/ 750 gal 7 1/2% NEFe. Frac perfs w/ 13,000 gal of x-linked gel carrying 36,000# of 16/30 sand in 2,4,& 6 ppg stages. Swab load and pull and lay down RBP. Return all zones to production pumping 26 BOPD, 12 MCFD and 83 BWPD.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed John C. Haseley, Jr.  
(This space for Federal or State office use)

Title Petroleum Engineer

Date 12-9-98

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

gic