Form 3160-4 (October 1990)

LIN. CED STATES

ONS. COMMISSION FOR FOR APPROVED

NEW 1004-0137

EXICATION: December 31, 1991 SUBMIT IN STUPO LEASE DESIGNATION AND SERIAL NO.

UNITED STATES	14'12.	-0-170	٣.,
DEPARTMENT OF THE INTERIOR	P.O.	STruct WEW	M
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Ho	ED	I

		BUREAU	OF LAN	D MAN	AGEME	NI,	الأدب ال	TAAEC)	LC-0	65607		
WELL CO		ON OR			ION I	_ E - 1 i	AN	D LO	3 *	6. IF IN	DIAN, ALI	LOTTEE OR TRIBE NAME	
1a. TYPE OF WEI	LL:	WELL	WELL X	D	RY 🗌	Other		2 2 ///	105	7. UNIT	AGREEME	NT NAME	
b. TYPE OF COM	WORK OVER	DEED-	PLBS [DIF	r. vr. 🔲	CARIS OLAREA				8. FAR	M OR LE	EASE NAME, WELL NO	
2. NAME OF OPERA	ror					PANE	Inc	ITIE	ħS	Hudson Federal #1			
Read & Stevens, Inc.							9. API WELL NO.						
3. ADDRESS AND TELEPHONE NO.						30-025-32819							
P. O. Bo	x 1518,	Roswel	1, New	Mexico	8820	2-1518	505	622-3	3770	10. FIEL	D AND PO	OOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980 FNL & 660 FEL							11. SEC.	Lea Penn 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA					
At top prod. in	terval reporte	ed below											
At total depth										Section 4 T20S-R34E			
				14. PE	RMIT NO.	ı	DATE	ISSUED		12. COUL	1 3 A	13. STATE	
15. DATE SPUDDED	I 16. DATE T	D PRACHE	1 17 DATE	COMPL	Rendu ti	nrod)						New Mexico	
					(icca a y c	18	S. ELEV	3,641		RT, GE, ETC	.,-	. BDDV. CROINGIBED	
01-12-95 20. TOTAL DEPTH. MD	02-24-9		04-0			TIPLE COMPL		23. INT	CRVALS	ROTARY	TOOLS	CABLE TOOLS	
13,750'		13,619	•		нож м	ANT® Neurosa		DRII	LED BY	A11		1	
24. PRODUCING INTE	RVAL(8), OF			BOTTOM,	NAME (N	AD AND TVD)						25. WAS DIRECTIONAL SURVEY MADE	
		_					A				1.		
13,124-13,23	l' Lea	Penn			المرسة			1.7				NO	
26. TYPE ELECTRIC	AND OTHER L	OGB RUN		•	5						27.	WAS WELL CORED	
CNL-FDC-DLL					-A* -						No		
28.						ort all etring	s set i				·		
CASING SIZE/GRADE	WEIGHT,		DEPTH SET			LE SIZE	- 90 0			menting re 1tew/a		- AMOUNT PULLED	
		1,59	$\frac{597'}{989'}$: 17		7 1/2"	2" 200sx PP		W/2% W/2%	co <u>litew/add</u> w/2%CaCl		50 sx surf		
8 5/8"	$ \frac{37}{2}$	2#	4,98	9.	11		-1 <u>986</u>	Sx Ha	lco I w/ad	CaCl itew/a d	dd		
5 1/2")#	13,72	81	-	7 7/8"				Litew/		surf	
<u> </u>	1 21		RECORD			770		30. sx 1		TUBING I			
SIZE	TOP (MD)			SACKS CI	MENT*	SCREEN (N	i	SIZE		DEPTH SET		PACKER SET (MD)	
								2 3	/8" -	13,01	0'	13,010'	
									_ _				
31. PERFORATION RE	•	-	number)			82.	AC	ID, SHOT	FRACT	URE, CEL	MENT SQ	UEEZE, ETC.	
13,474-13,49	4' 10 h	oles .	50			DEPTH IN	TERVA	(MD)	A.3/	MOUNT AND KIND OF MATERIAL USED			
13,373-13,38			40							gal 10% acetic acid			
13,373-13, 3 8			34) gal 7 1/2% NeFe w/add			
13,124-13,23		oles .	34			13,130						tic acid	
CIBP @13,363	<u>'</u>					13,124	-13,	231'	2500	gal 7	1/2%	NeFe w/add	
33.* DATE FIRST PRODUCT	TON I	PRODUCTION	METHOD (F	lowing a		OUCTION imping—size	and t	une of num	<u></u>		FELT. STAT	UB (Producing or	
04-05-95		Flowin		,,,	,., p.			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	••,	"	shut-in)		
DATE OF THET	HOURS TES		HOKE SIZE	PROD'S	. FOR	OIL-BBL.		GAS-M	F.	WATER-		GAS-OIL BATIO	
04-06-95	24		24/64	TEST	PERIOD	30		1200		2		40000/1	
FLOW. TUBING PROOF.	CASING PRE		LCULATED	0111	BBT	GAS-	MCF.	•	WATER-	-RBL.	OIL	GRAVITY-API (CORR.)	
640	1000			30)	12	:00		2		6	0.0	
34. DISPOSITION OF G	AB (Sold, use	d for fuel, v	ented, etc.)							Į.	TNESSED		
sold					-					WILLI	am V.	Palmer	
35. LIST OF ATTACH													
Deviation 36. I hereby certify		agoing	attached N	formatic-	le ec	late and so-	ren*	deter-1-	ad #===	all 4==41=1	hla masss	de .	
		7/7		7	is comb	.c.c and COF		actermin.	en itom	an availa	ole record	40	
SIGNED	2mic	1 10	7ey>		rle <u> </u>	Petroleu	ım Er	nginee	<u> </u>	r	ATE _	April 10, 1995	
Jqhn	C Max		+/-										
_	•	(See Instr	uctions an	d Space	ıs Fer A	dditional	Data	on Reve	rse Sid	ie)			