

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32538-820
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Eumont "17" State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Mewbourne Oil Company		8. Well No. 1
3. Address of Operator P.O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905		9. Pool name or Wildcat (Pro Gas) Eumont Yates 7 Rivers Queen
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County		
10. Date Spudded 2/28/95	11. Date T.D. Reached 3/5/95	12. Date Compl. (Ready to Prod.) 4/1/95
13. Elevations (DF & RKB, RT, GR, etc.) 3693'		14. Elev. Casinghead 3693'
15. Total Depth 3890'	16. Plug Back T.D. 3860'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3510' - 3679' Queen		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL - FDC DLL-MSFR CBL		22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	12-1/4"	350 sx. "C" - Circ.	
4-1/2"	10.5# 11.6#	3890'	7-7/8"	730 sx. "H" - Circ.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3492'	---

26. Perforation record (interval, size, and number) 3510' - 3679' 2 SPF 182 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3510' - 3679'	5000 Gal. 7-1/2% HCL
		88,000 Gal. 60 Q Gel & 160,000# 12/20 sand

PRODUCTION

28. Date First Production 4/1/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/2/95	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 150	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. 40#	Casing Pressure 60#	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 150	Water - Bbl. 0	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Ryan	

30. List Attachments

Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title District Mgr. Date 4/3/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____ 2483'
 T. Yates _____ 2615'
 T. 7 Rivers _____ 2872'
 T. Queen _____ 3380'
 T. Grayburg _____ 3747'
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3380' to 3700'
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2483'	2700'	217'	Anhydrite				
2700'	3100'	400'	Dolomite				
3100'	3400'	300'	Anhydrite				
3400'	3700'	300'	Sandstone				
3700'	3890'	190'	Dolomite				