Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Minerals and Natural Resources Department

Ener

Form C	-103
Revised	1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me	xico 87504-2088	30-025-32538-32820 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVICES (FORM C	ICES AND REPORTS ON DPOSALS TO DRILL OR TO DEI RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A	B-2656 : 16399 7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL WELL	OTHER		Furnant #37# 0.
2. Name of Operator			Eumont "17" State 8. Well No.
3. Address of Operator	0il Company		9 Prod name or Wilder (Due 0
P. O. Box	5270; Hobbs, New M	1exico	9. Pool name or Wildcat (Pro Gas) Eumont Yates Seven Rivers Queen
4. Well Location Unit Letter N : 660	Feet From The South		Fur m Wort
17			Feet From The WEST Line
Section 17	10. Elevation (Show who	ether DF, RKB, RT, GR, etc.)	IMPM Lea County
V/////////////////////////////////////		,693'	
NOTICE OF INT	Appropriate Box to Indica		
		 -, ∤	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	Prod. Csq.	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CEM	MENT JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operation work) SEE RULE 1103.	ons (Clearly state all pertinent detail	ls, and give pertinent dates, includin	ig estimated date of starting any proposed
03-04-95: Dri-led 7 7/8	production hole to	o 3,890' K. B. Ran	logs and evaluated same
03-04-95: Dri-led 7 7/8" production hole to 3,890' K. B. Ran logs and evaluated same. 03-05-95: Ran 101 joints of 4 1/2", 10.5# and 11.6#, used K-55, 8rd, STC, API casing and set @ 3,890' K.B. Halliburton cemented with with 580 sacks of Class "C" Lite containing 1/2# per sack flocele + 8#/sack salt followed by 250 sacks of Class "H" neet containing 5#/sack Cal-Seal. Slurry yield was 1,252 cu. ft. and 292 cu ft. respectively. Plug down to 3,857' @ 1:30 P.M. Circulated 10 sacks to the pit. ND BOP and set slips. Rig released @ 3:00 P.M. 03-05-95.			
I hereby certify that the information above is true as	nd complete to the best of my knowledge	and belief.	
SIGNATURE SILV #	uce	ատ Drilling Superi	intendent DATE 03-07-95
TYPE OR PRINT NAME Bill Pierc			TELEPHONE NO. 505 393-5905
	IED BY JERRY SEXTON		MAR 0.9 1995
APPROVED BY		mre	DATE