

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

APACHE CORPORATION

3. Address and Telephone No.

2000 POST OAK BLVD., STE. 100, HOUSTON, TX 77056 (713) 296-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 8 T-20S-R-34E 730' FWL & 1980' FNL
SJS

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-064194

6. If Indian, Alibates or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UNOCAL "8" FEDERAL #1

9. API Well No.

30-025-32821

10. Field and Pool, or Exploratory Area

QUAIL RIDGE (MORROW)

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TEST ATOKA FORMATION
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROCEDURE

- 1) MIRU Schlumberger Wireline Services. ND Tree x RU 5M Psi Lubricator x pressure test.
- 2) Bleed pressure and check for flow. RD Lubricator.
- 3) Load hole w/ 2% Kcl and pressure test to 2,000 Psi
- 4) RU swab unit x test tank. Swab tubing down to 6,000' (1,000 Psi underbalance).
- 5) RU flow & steering equipment x test flowline / manifold to 4000 Psi.
- 6) RU 5M Psi Lubricator x pressure test to 4000 Psi
 - RIH w/ 2-1/8" Enerjet strip gun loaded at 6 JSPP \pm 45° Phasing with 17 gm charges.
 - Perforator: 12,530' - 12,536'. (12,532' - 12,538' OH: Western Atlas)
- 7) Unload well and flow test. Contact Houston for BHP survey or continue with stimulation.
- 8) RU Halliburton to acidize w/ 1,000 gallons of the following 7.5% MOD-101 HCL Systems:
 - Estimated STP = 5,000 Psi; BHT = 175°F
 - Hold a safety meeting with all personnel on location. Test all lines to 6,000 Psi
 - Pump treatment @ \pm 3 BPM

14. I hereby certify that the foregoing is true and correct

Signed Carolyn Huntton

Title ENGINEER TECH.

Date 12/21/95

(This space for Federal or State office use)

Signed by Shannon J. Shaw

PETROLEUM ENGINEER

Date 1/29/96

Approved by

Conditions of approval, if any:

Title

Date