

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

730 660' FWL & 1980' FNL of Sec. 8, T-20-S, R-34-E

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NM 88240
FORM APPROVED
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unocal "8" Federal #1

9. API Well No.

30-025-32821

10. Field and Pool, or Exploratory Area

Quail Ridge Morrow (Gas)

11. County or Parish, State

Lea County, N. Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other R&C intermediate csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-25-95-Start drlg. new formation @7:00 AM.

6-10-95-Finish drlg 12 1/4" hole @ 10:45 AM---circ & cond hole---ran 2 stage fld caliper @ 5220' & 3188'. R&L 120 jts + 1 pc (5199') 8 5/8" 32# BCK-55 LSS 8rd ST&C new ERW csg set @ 5220'---cmt'd 1st stg w/400 sx Howco Lt Prem Plus w/1/4# sx Flocele, 12.4 ppg, 2.20 y f/b 200 sx Howco Prem Plus w/2% CaCl₂, 14.8 ppg, 1.43 y--did not bump plug--bleed press off--checked float, held O.K.---dropped bomb--opened DV tool w/950 psi--circ DV tool f/4 hrs--did not circ any cmt off DV tool--now cmt'g 2nd stage.

6-11-95-Cmt'd 2nd stage w/1500 sx Howco Prem Plus w/10% salt, 1/4# Flocele, 12.4 ppg, 2.20 yld f/b 200 sx Howco Prem Plus--did not circ cmt--ran temp survey--TOC @ 900'.

6-12-95-Test csg to 1500 psi, test O.K. Drlg new formation @ 4:30 PM.

David R. Glass

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Beeson

Title

Drilling Clerk

Date

6-27-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date