

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION

P. BOX 1980

HOBBS NEW MEXICO 88240

FORM APPROVED NO. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671 - Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

730 660' FWL & 1980' FNL - Sec. 8, T20S, R34E

5. Lease Designation and Serial No.

LC 064194

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Unocal "8" Federal #1

9. API Well No.

30-025-32821

10. Field and Pool, or Exploratory Area

Quail Ridge Morrow (gas)

11. County or Parish, State

Lea County, N. Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & run csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-21-95 CONTACTED TAMMY W/ BLM @ 6:25 AM 5/21/95. MIRU NABORS RIG #356. HELD SAFETY MTG & PRE-SPUD RIG AUDIT. SET 40' OF 20" COND PIPE CMTD W/ 5 YDS OF READY MIX. SPUD 17-1/2" HOLE @ 7:00 PM 5/21/95. DRLG AHEAD @ RPT TIME W/ NO PROBLEMS.

5-22-95 DRLD TO 996'/4.5 HRS. WL SURVEY (3/4 DEG @ 950'). DRLD TO 1072'/2 HRS. TOH F/ BIT (2 CONES LOCKED UP). JET SHALE PIT. TIH, WASH 55' TO BTM, NO PROBLEMS. DRLD TO 1412'/13 HRS.

5-23-95 TD'D 17-1/2" SURF HOLE @ 1534' @ 12:15 PM 5/23/95. NOTIFIED KATHY W/ BLM @ 1:04 PM. TOP OF RUSTLER ANHY @ 1510', CIRC & COND. DROP SURVEY, 3/4 DEG @ 1450'. TOH, NO DRAG. LD REAMERS. RU TO RUN CSG. SAFETY MTG. R&S 33 JTS + 1 PC (1513') 13-3/8" 54.5# J-55 LSS 8RD ST&C NEW ERW CSG @ 1534' W/ 940 SX "HLC" W/ 1/4# FLOCELE @ 12.7 PPG (1.84 YIELD) F/B 300 SX "C" W/ 2% CACL2 @ 14.8 PPG (1.32 YIELD) @ 7 BPH, 250-200 PSI. DISP RUBBER PLUG TO FC @ 1487' W/ 230 BFW @ 8.5-3 BPM, 240-570 PSI. BUMPED PLUG W/ 700 PSI, FLOAT HELD. PD-CIP @ 10:15 PM 5/23/95. CIRC 274 SX CMT TO PIT. WOC 4 HRS. CUT OFF & COND 13-3/8" CSG, INC.

5-24-95 FIN CUT OFF 13-3/8" CSG. WELD ON OCT C-22 13-5/8" 3M X 13-3/8" S/O W/ EFO CSG HD. NU BOP STACK & CHK MANI. TEST BLIND RAMS, BOP STACK, CHK MANI TO 1000 PSI/30 MIN, OK. TIH W/ 12-1/4" ATJ33C BIT, SHOCK SUB, (1) 8" DC, 3 PT RMR, (2) 8" DC'S, 3 PT RMR, (15) 8" DC'S, X-O, DP. TAGGED @ 1486'. BRK CIRC. TESTING PIPE RAMS, INC.

14. I hereby certify that the foregoing is true and correct

Signed

Charlotte Beeson

Title

Drilling Clerk

Date

5-26-95

(This space for Federal or State office use)

Approved by

Barbara P. Glass

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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JUL 21 1964
U.S. HOUSE
OFFICE