		OPER. OGAID NO. 2371								
Form 3160-3 (December 1990)	N.M. OIL CONS	PROPERTY	PROPERTY NO. 15596 The M					Form approved. Budget Bureau No. 1004-0136		
(December 1990)	P.O. BOX 1980	POOL COD	_	\$3700	;	tic. ən de)	Expires: Decer	no. 1004-0136 nber 31, 1991		
	HOBESANEWEN	EFF. DATE		$\frac{\mathcal{D}}{\mathcal{D}}$			5. LEASE DEBIGNATION	AND BERIAL NO.		
				12-75			NM-064194	mit		
AP	PLICATION FOR P	APINO. 312 125-32821				6. IF INDIAN, ALLOTTER OF TAME				
IR. TIPE OF WORK								7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL GAS SINCLE SINCLE MULTIPLE WELL WELL OTHER TONE TONE							S. FARM OR LEASE NAME, WELL NO.			
WELL WELL OTHER ZONE ZONE ZONE							_	Unocal "8" Federal # 1		
Union Oil Company of California							9. AN WELL NO.			
3. ADDRESS AND TELEPHONE NO. 1004 North Big Spring P.O. Box 3100 Midland, Texas										
79702 Telephone 915-685-6872 4. LOCATION OF WELL (Beport location clearly and in accordance with any State requirements.*) At surface field Will 5 1000 Part of the surface of the surfa							10. FIELD AND FOOL, OF WILDCAT Quail Ridge Morrow (gas)			
At surface for 'FWL & 1980'FNL Sec. 8 T20S-R34E							11. ABC., T., R., M., OR BLK. AND SUPPY OR ABRA			
At proposed prod. some Same										
14. DISTANCE IN MI	LES AND DIRECTION FROM NEAD	EST TOWN OR POR	ST OFFIC	28*			Sec. 8 T2OS-R34E 12. COUNTY OR PARISH   13. STATE			
28 Miles SW Hobbs new mexico							Lea	NM		
15. DISTANCE FROM I LOCATION TO NE.	AREST			O. OF ACRES IN LEA	ABE		OF ACRES ASSIGNED			
PROPERTY OR LE. (Also to nearest	ABE LINE, FT. 660 t drig. unit line, if any) FROFOSED LOCATION®	· · · · · · · · · · · · · · · · · · ·		2000		320				
TO NEAREST WEI OR APPLIED FOR, 02	19. <b>PROPOSED DEPTH</b> 13700				20. ROTARY OR CABLE TOOLS Rotary					
	whether DF, RT, GR, etc.)		<u> </u>		I		22. APPROX. DATE WOR	E WILL START*		
3615 Gro	und						11/1/94			
23.		PROPOSED CAS	ING AN	D CEMENTING PRO	OGRAM		B-111-P Potast			
SIZE OF ROLE	GRADE SZE OF CASING	WEIGHT PER P	TOOT	SETTING DEPTI	H		QUANTITY OF CEMENT			
$\frac{17\frac{1}{2}}{12\frac{1}{2}}$			<u> </u>		-	1600Sx. Class "C" <u>Circulate</u>				
7 7/8			13700			2 Stage 800 Sx. each stage Circula 2 Stage 1 <sup>St</sup> 1100 Sx Class "H"				
• -						2 014	$2^{nd}$ 1500 Sx.	Cite Cement		
1. Set 40'	of 20" conductor	Pipe and co	ement	to surface	with	Redi				
2. Run 13	3/8" J-55 54.5# ST	&C Casing	to 15	00' Cement	With	1600	Sx Class "C" Ci	rculate		
to surf.							<i></i>			
300 Sx $1$	2¼" hole run 8 5/8 Class "C" cement. (	" J-55 324 Cement 2 <sup>nd</sup>	ST&C	Casing to . re with 800	5200' Sx C1	Ceme	nt first stage	with late		
to surfa	ace.									
4. Drill 7	7/8" hole to 1370	0' 5000' o:	f 5½"	S-95 LT&C,	6400	)' of	5½" N-80 LT&C,	2300'		
$2^{nd}$ Stat	S-95 Butress All 13 ge with 1500 Sx Lit	/# Casing.	(1370 Prin	0') Cement		Stage	with 1100 Sx C	lass"H"		
Casing.	Ge with 1900 BX LI	Le Gemenic.	DLIU	e cement ba	CK_LC	<u></u>	, <u>200 into 8</u>	5/8"		
					S	FD 3.	5			
epen directionally, give	RIBE PROPOSED PROGRAM: If pr partinent data on subsurface locations	and measured and in	ue vertica	on present productive il depths. Give blowout	zone and preventer	proposed. program, i	it any.	osal is to drill or		
	$\tau$				n 015		/			
BIGNED	os/ Jan	<u>la</u> TITI	. <b>e</b> <u>AG</u>	ENT			M. DATE 09/14/	<u>94 ·</u>		
(This space for F	ederal or State office use)					C. No.	N METHOYAL GUI	BJECT TO		
PERMIT NO.	<i>V</i>			APPROVAL DATE		والمحاصر فاسترحه		UIREMENTS AND		
	oes not warrant or certify that the applie	ant holds legal or equ			ibject leas	e which wo				
CONDITIONS OF APPRO	VAL IF ANY:			-	-		ATTACHED			
	iden A 4	5								
APPROVED BY S	Billert J. Ju	CON TILE	<u> </u>	SD			DATE 12-8-9	14.		
• •		*See Instruc	tions (	On Reverse Side						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.