

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-32835

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
BYRD GAS COM

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
9

2. Name of Operator  
ARCO Permian

9. Pool name or Wildcat  
EUMONT YATES SRQ GAS

3. Address of Operator  
P.O. Box 1710, Hobbs, New Mexico 88240

4. Well Location  
Unit Letter G : 1650 Feet From The N Line and 2310 Feet From The E Line  
Section 11 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3574'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>COMPLETION NW</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3600', PBD: 3620', PERFS: 3363-3540'  
02/23/95: PERF EUMONT INTERVAL 3363-3540', .40 HOLE SIZE, 36 SHOTS. STIMULATED W/3600 GALS  
7-1/2% HCL, FRAC W/288,380# 12/20 BRADY, 45,740# 12/20 RESIN COATED, 225 TONS CO2. RAN CA  
2-3/8" TBG SET @ 3540'. GAS CONNECTED 03/09/95. 24 HOUR TEST 03/10/95 = 0 BO, 0 BW, 770 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 03/21/95  
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 391-1649

(This space for State Use)  
**ORIGINAL SIGNED BY**  
**GARY WINK**  
**FIELD REP. II**  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 03 1995  
CONDITIONS OF APPROVAL, IF ANY: