

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copy

Fee Lease - 5 Copy

AMENDED REPORT

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 11127		<sup>3</sup> API Number 30 025 32880
<sup>5</sup> Property Name L. VAN ETEN		<sup>6</sup> Well No. 15

<sup>7</sup> Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	9	20-S	37-E		800	SOUTH	1980	WEST	LEA

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 EUMONT YATES SEVEN RIVERS QUEEN (PROD GAS)					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code G	<sup>13</sup> Rotary or C.T. ROTARY	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3535' GL
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 6000'	<sup>18</sup> Formation EUMONT	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 1/10/01

<sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	1140'	CL-C 450 SX, CIR 129	SURFACE
7 7/8"	5 1/2"	17#, 15.5#	6000'	CL-H 800 SX, CIR 121	SURFACE

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

TEXACO INTENDS TO RECOMPLETE THE SUBJECT WELL IN THE EUMONT YATES SEVEN RIVERS QUEEN FORMATION. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NUBOP.
- 2) TIH W/PKR ON WS. SET PKR & PRESS TEST 5 1/2" CSG.
- 3) TIH W/PERF GUN & PERFORATE 3194-3200, 3230-3237, 3327-3373, 3312-3450.
- 4) TIH W/TREATING PKR ON WS. SET PKR @ 3000'.
- 5) SPOT ACID TO 2950' & ACIDIZE YATES SEVEN RIVERS QUEEN FORMATION W/2000 GALS 15% HCL & ROCK SALT DIVERTOR. FLUSH TO BTM PERF.
- 6) PREP TO FRAC. FRAC FORMATION W/195 M#, 20/40 JORDAN SAND.
- 7) SWAB TEST & REL PKR. TIH W/PROD EQPT & PLACE ON PUMP.

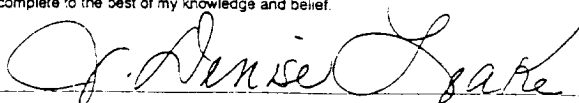
Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Plug-Back

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature



Printed Name

J. Denise Leake

Title

Engineering Assistant

Date

12/20/00

Telephone

397-0405

## OIL CONSERVATION DIVISION

Approved By:

Title:

Approval Date:

Expiration Date:

Conditions of Approval:

Attached