

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32880
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	15
9. Pool Name or Wildcat	Weir Blinebry
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3535' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter N : 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	CEMENT SQUEEZE AND REPERFORATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-96: MIRU. Install BOP. Pull Sub-Pump. Shut in. Prep to CO. 11-26-96: RU Reverse unit. TIH W BIT. CO sand, scale, & iron sulfide to 5875'. SDFN.
 11-27-96: Break circ. CO sand. circ clean. POH W/ bit. RU Schlum. & run W/ GUN, 90 deg. phasing, & perf 4-52" squeeze holes @5770'. TIH W/ cmnt ret. set ret. @5745'. test tgb-OK. RU DS. Pump 20 bbl chem. sweep W/5 bbl fresh wtr. spacer & 50 sx class H W/0.2 Gal/Sx D606, 0.02 Gal/Sx Y-45. POH. SDFN.
 11-28-96: SD WOC 14 HRS. 11-29-96: SD WOC 38 HRS. 11-30-96- 12-01-96: SHUT IN
 12-02-96: TIH W bit. Tagged cement @5640'. TIH W/cmnt ret. Set ret. @5545'. RU DS. Load & test to 500 psi-OK. Pump 100 Sx class H W/0.2 gal/sx D604 & 0.02 gal/sx M45 Tailed in W/50 sx class H Neat. On flush, press. increased to 1300 psi @ 1 bpm. Pump 2.5 bbls flush. Pressure increased to 1500 psi. Sting out of ret. & PU to 5540'. Reverse out 21 sx cmnt to pit. Left 54 sx on top of ret. 74 SX cement pumped into formation. RD DOWELL. TOH W/TBG. SDFN. WOC.
 12-03-96: TIH W bit. Tagged cmnt @5225'. Drilled 242' cmnt to 5467'. circ clean. SDFN.
 12-04-96: Drill cmnt from 5467' TO 5545' (cmt. ret.). Drill ret. Drill cmnt from 5447' TO 5576'. circ clean SDFN. PREP TO TRIP BIT.
 12-05-96: TOH W/tbg. TIH W/ bit. Drill cmnt from 5576' TO 5640'. Drill cmnt to 5745'(ret.). circ clean. Test csg to 500 psi. SDFN. Prep to re-perf.
 12-06-96: TOH & lay down DC's. rig up Schlumb. Perf @5594'-5617' W/csg gun, 2-JSPF, at 120 deg. phasing (36-.47" HOLES). Set RBP @5625'. rig down Schlumb. TIH W/ pkr. set pkr @5481'. Load & test csg to 500 psi-OK. Shut in. 12-07-96-12-08-96 SHUT IN.
 12-09-96: MIRU Dowell. Load & test csgl-OK. Attempt to break down perfs; communicated. Reset pkr. communicated. Release pkr & TOH. TIH W/pkr, Test tbg. No leaks. Left pkr swinging @ 5481'. Prep to spot acid, Set pkr & acidize.
 12-10-96: Set pkr @5481'. Dowell acidized Weir Blinebry perfs 5594'-5617' w/2k gal 15% NE-FE Flush w/21 bbls 2% KCL fresh water. Max Pres=4800 psi. Min Pres=4000 psi. ISIP=0 psi. Avg rate=4.0 BPM. Total load=185 Bbls. Shut in 1 hr. Swab 5 hrs. Shut in. Prep to swab
 12-11-96: Tbg press=0 psi. Swab 8 hrs. Recovered 0 Oil, 72 Water, & No Gas. Shut in. Prep to Pull RBP.
 12-12-96: Release pkr & POH. Reverse off balls from RBP @5625'. Latch onto RBP, release, & POH. Shut in. Prep to run Sub-Pump.
 12-13-96: Ran Sub Pump Remove BOP. Land pump @5527'. Rig Down. On production. 12-14-96: Pumping & Testing.
 12/30/96 OPT, 0 OIL, 617 BFW, 4 MCF. UNSUCCESSFUL W/O.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/26/97

TYPE OR PRINT NAME V. Greg Maes Telephone No: 397-0431

(This space for State Use) ORIGINAL SIGNED BY GARY WINK

APPROVED BY FIELD REP. II TITLE _____ DATE FEB 28 1997

CONDITIONS OF APPROVAL, IF ANY: