

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 32880	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name L. VAN ETEN	
8. Well No. 15	
9. Pool Name or Wildcat Weir Blinebry	
10. Date Spudded 4/18/95	
11. Date T.D. Reached 5/1/95	
12. Date Compl. (Ready to Prod.) 5/22/95	
13. Elevations (DF & RKB, RT, GR, etc.) 3535'	
14. Elev. Csghead 3535'	
15. Total Depth 6000'	
16. Plug Back T.D. 5824'	
17. If Mult. Compl. How Many Zones?	
18. Intervals Drilled By	
Rotary Tools 0'-6000'	
Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5594'-5686' WEIR BLINEBRY	
20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL,GR-CSNG-SDL-DSN; GR-DSN	
22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)	
24. LINER RECORD	
25. TUBING RECORD	
26. Perforation record (interval, size, and number) 5594'-5686, 2 JSPF, 46 HOLES	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
28. PRODUCTION	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	
30. List Attachments DEVIATION SURVEY	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER					
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter N ; 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 9 Township 20-S Range 37-E NMPM LEA COUNTY					
10. Date Spudded 4/18/95		11. Date T.D. Reached 5/1/95		12. Date Compl. (Ready to Prod.) 5/22/95	
13. Elevations (DF & RKB, RT, GR, etc.) 3535'		14. Elev. Csghead 3535'		15. Total Depth 6000'	
16. Plug Back T.D. 5824'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By	
Rotary Tools 0'-6000'		Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 5594'-5686' WEIR BLINEBRY	
20. Was Directional Survey Made YES		21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL,GR-CSNG-SDL-DSN; GR-DSN		22. Was Well Cored NO	
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8 5/8"		24#		1140'	
11"		CL-C 450 SX, CIR 129			
5 1/2"		17#, 15.5#		6000'	
7 7/8"		CL-H 800 SX, CIR 121			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		PACKER SET	
NONE					
2-7/8"		5780'			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		5780'			
26. Perforation record (interval, size, and number) 5594'-5686, 2 JSPF, 46 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5594'-5686'			A/ 2000 G 15% NEFE, 140 BS, 67000 G		
			40# XLINK, 193611# 20/40 SAND		
28. PRODUCTION					
Date First Production 5/22/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING
Date of Test 6/2/95		Hours tested 24		Choke Size	
Prod'n For Test Period		Oil - Bbl. 328		Gas - MCF 216	
Water - Bbl. 220		Gas - Oil Ratio 659			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl. 328		Gas - MCF 216		Water - Bbl. 220	
Oil Gravity - API -(Corr.) 38.5					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					
Test Witnessed By K. E. LOCKLER					
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNATURE		TITLE		DATE	
TYPE OR PRINT NAME		Telephone No.		397-0426	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1118	T. Canyon
T. Salt	1880	T. Strawn
B. Salt	2400	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3200	T. Silurian
T. Grayburg	3500	T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5040	T. McKee
T. Paddock	5186	T. Ellenburger
T. Blinberry	5575-TD	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	5575	to	6000	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1118	1118	ANHY				
1118	1880	762					
1880	2400	520	SALT				
2400	3200	800					
3200	3310	110	SAND				
3310	3500	190	SAND				
3500	5040	1540	DOL				
5040	5186	146	SAND, DOL				
5186	5414	228	DOL				
5414	5575	161					
5575	6000	425	DOL				