

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32880
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8. Well No.	15
9. Pool Name or Wildcat	Weir Blinberry
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3535'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter N 800 Feet From The SOUTH Line and 1980 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 11:30 AM 04-18-95. DRILLED TO 1140'. TD @ 6:00 AM 04-19-95.
- RAN 26 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 1140'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.32 CF/S). PLUG DOWN @ 5:00 PM 04-19-95. CIRCULATED 129 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 2:00 PM TO 2:30 PM 04-20-95.
- WOC TIME 21 HOURS FROM 5:00 PM 04-19-95 TO 2:00 PM 04-20-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 6000'. TD @ 4:45 PM 05-01-95.
- HLS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 6000' TO 1140'. PULLED GR-DSN TO SURFACE.
- RAN 13 JOINTS OF 5 1/2, 17# LS-65, 18 JOINTS OF 17# K-55, 14 JOINTS OF 5 1/2, 17# WC-50, 1 JOINT OF 5 1/2, 17# K-55 AND 95 JOINTS OF 5 1/2 15.5# WC-50, LTC CASING SET @ 6000'.
- DOWELL CEMENTED IN STAGE #1 WITH: 375 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). DOWELL CEMENTED IN STAGE #2 WITH 738 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 2.14 CF/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 5:00 PM 05-03-95. CIRCULATED 121 SACKS.
- ND. RELEASE RIG @ 10:00 PM 05-03-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 5/11/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 22 1995