

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32881
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name L. VAN ETEN								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 16								
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					9. Pool Name or Wildcat WEIR BLINEBRY								
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240													
4. Well Location Unit Letter L : 1955 Feet From The SOUTH Line and 940 Feet From The WEST Line Section 9 Township 20S Range 37E NMPM LEA COUNTY													
10. Date Spudded 5/4/95		11. Date T.D. Reached 5/28/95		12. Date Compl. (Ready to Prod.) 6/7/95		13. Elevations (DF & FKB, RT, GR, etc.) GR- 3547'		14. Elev. Csghead 3547'					
15. Total Depth 6000'		16. Plug Back T.D. 5915'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools 0'-6000'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 5576'-5674'							20. Was Directional Survey Made YES						
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL;GR-CSNG-SDL-DSN;GR-CCL-CBL							22. Was Well Cored NO						
23. CASING RECORD (Report all Strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED			
8 5/8"		24#		1161'		11'		4#0 SX,CIC,CIR 116					
5 1/2"		15.5#		6000'		7 7/8"		2#75 SX "H", CIR 478					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
NONE										2 7/8"	3940'		
26. Perforation record (interval, size, and number) 5576'-5674', 2 JSPF, 68 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						5576'-5674'		A/4000G 15% HCL					
28. PRODUCTION													
Date First Production 6/8/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 6/8/95		Hours tested 24		Choke Size		Prod'n For Test Period		Oil - Bbl. 1505		Gas - MCF 554		Water - Bbl. 426	Gas - Oil Ratio 368
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.) 38.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By R. D. STEPHENS			
30. List Attachments DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE		M. Angie Davila				TITLE		Clerk		DATE		7/27/95	
TYPE OR PRINT NAME		M. Angie Davila								Telephone No.		397-0443	

JC

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1114'	T. Canyon
T. Salt	1870'	T. Strawn
B. Salt	2380'	T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen	3200'	T. Silurian
T. Grayburg	3515'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5045'	T. McKee
T. Paddock	5185'	T. Ellenburger
T. Blinbry	5574'	T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 5576' to 5674'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1114'	1114'	ANHY				
1114'	1870'	756'					
1870'	2380'	510'	SALT				
2380'	3200'	820'	SALT, SAND				
3200'	3515'	315'	SAND				
3515'	5045'	1530'	DOLO				
5045'	5185'	140'	SAND, DOLO				
5185'	5574'	389'	DOLO				

RECEIVED

JUL 1 1960

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OFFICE