

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32881
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	L. VAN ETEN
8. Well No.	16
9. Pool Name or Wildcat	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>L</u> : <u>1955</u> Feet From The <u>FSL</u> Line and <u>940</u> Feet From The <u>FWL</u> Line Section <u>9</u> Township <u>20 S</u> Range <u>37 E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 8:30 PM 05-04-95. DRILLED TO 1175'. TD @ 9:00 AM 05-05-95.
- RAN 26 JOINTS OF 8 5/8" 24#, WC-50, STC CASING SET @ 1161'. RAN 10 CENTRALIZERS.
- DOWELL CEMENTED WITH 300 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 150 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 4:00 PM 05-05-95. CIRCULATED 116 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 9:00 PM TO 9:30 PM 05-06-95.
- WOC TIME 29 HOURS FROM 4:00 PM 05-05-95 TO 9:00 PM 05-06-95.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 6000'. TD @ 9:45 PM 05-28-95.
- HLS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 5200' TO 6898'.
- RAN 15 JOINTS OF 5 1/2" 15.5#, LS-65 (646'), 119 JOINTS OF 15.5#, K-55 (5354') W/DV TOOL @ 3998', SET @ 6000'.
- DOWELL CEMENTED 1ST STAGE WITH 325 SACKS, 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). DID NOT CIRCULATE CMT. 2ND STAGE DOWELL CEMENTED W/ 1950 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10:30 AM 05-31-95. CIRCULATED 478 SACKS.
- ND. RELEASE RIG @ 4:30 PM 05-31-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Drilling Operations Mgr. DATE 6/6/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

ORIGINAL SIGNED BY GARY WINK
APPROVED BY FIELD REP. II TITLE _____ DATE JUN 14 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 14 1985
DOD HOBBS
OFFICE