

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer D1, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32896
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	TG-314694
7. Lease Name or Unit Agreement Name	L. VAN ETEN
8. Well No.	17
9. Pool Name or Wildcat	MONUMENT PADDOCK
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3540' GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 9 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3540' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ ADD PAY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-19-96: MIRU PRIDE TOH W RODS & PUMP. INSTALL BOP. TOH W/TBG.

11-20-96: RU SCHUMBERGER RUN CORREL LOG. TOH. TIH W/4" CSG GUN W/ 120 DEGREE PHAZING & PERF MONUMENT PADDOCK ZONE 2JSPF 5208'-5223' (30-.52" HOLES). TOH. RD WL. TIH W/5-1/2" MIL-COR PKR. TESTED TO 7500 psi SET PKR @ 5195' SDFN.

11-21-96: RU DOWELL. ACIDIZE PADDOCK PERFS 5208'-5223' w/336GALS 15%NE FE HCL @ .3 BPM @ 4700 psi. FLUSH TO PERFS W/2%KCL. WITH ACID ON PERFS, CONTINUE ACID JOB W/1164 GALS 15%NE FE HCL & 40 1" BALLS (TOTAL ACID 1500GALS). ON FIRST SET OF BALLS, CSG PRESSURED TO 1250 psi. BLEED OFF. MAX PRESS=5166 psi. MIN PRESS=0. AIR = 3BPM. ISIP=1000psi. 5 MIN SIP=VACUUM. RD DOWELL.

11-22-96: SITP=15 psi. SICP=100psi. UNSET PKR & RAN THRU PERFS TO 5300'. TOH LAYING DOWN WS & PKR. TIH PRODUCTION EQUIP TESTED IN AT 3000 psi. REMOVE BOP. LAND BOTTOM OF MUD ANCHOR @5443', SN @5410', & TA @5044'.

11-23-96: TIH W/ PUMP AND RODS. RIG DOWN. ON PRODUCTION AT 5:00 PM.

11-24-96 THRU 12-5-96: PUMPING & TESTING.

12-16-96: OPT 12-BIO, 34-BW, 4-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant

DATE 1/20/97

TYPE OR PRINT NAME V. Greg Maes

Telephone No. 397-0431

(This space for State Use) DRILLING PERMIT

APPROVED BY DAVID J. NICHOLS TITLE Assistant Secretary

DATE JAN 23 1997

CONDITIONS OF APPROVAL, IF ANY:

