

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32897
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name STATE 'H'
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 4
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT YATES 7 RIVERS QUEEN (PRO GAS)

4. Well Location Unit Letter <u>K</u> 1980 Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY

10. Date Spudded 6/7/95	11. Date T.D. Reached 6/12/95	12. Date Compl. (Ready to Prod.) 7/3/95	13. Elevations (DF & RKB, RT, GR, etc.) GR-3579'	14. Elev. Csghead 3579'	
15. Total Depth 3650'	16. Plug Back T.D. 3592'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-3650'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3290'-3574'	20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-DSN	22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	427'	12 1/4"	200 SACKS	
5 1/2	15.5#	3650'	7 7/8	1100 SACKS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3585'	

26. Perforation record (interval, size, and number) 3290 - 3574	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3290-3574 3412-3464 AMOUNT AND KIND MATERIAL USED A/2000 G, 15%, 300 BS, F/148100G 50Q 295000# 12/20 BRADY SD A/1600G 15%, 150 BS
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28. PRODUCTION							
Date First Production 7/4/95	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2" x 1 1/2" x 20')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9/26/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 90	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By M. D. ELMORE
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>M. Angie Davila</i>	TITLE Clerk	DATE 9/29/95	Telephone No. 397-0443
TYPE OR PRINT NAME M. Angie Davila			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1190'	T. Canyon
T. Salt	1340'	T. Strawn
B. Salt	2390'	T. Atoka
T. Yates	2530'	T. Miss
T. 7 Rivers	2740'	T. Devonian
T. Queen	3316'	T. Silurian
T. Grayburg	3412' TD	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzle
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	3290'	to	3574'	No. 3, from		to	
No. 2, from		to		No. 4, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from		to		feet
No. 2, from		to		feet
No. 3, from		to		feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1190'	1190'	ANHYDRITE				
1190'	1340'	150'	SALT				
1340'	2390'	1050'	SALT				
2390'	2530'	140'	SANDSTONE, DOLOMITE				
2530'	2740'	210'	DOLOMITE, SANDSTONE				
2740'	3316'	576'	SANDSTONE, DOLOMITE				
3316'	3412'	96'	DOLOMITE				