

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32897
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'H'
8. Well No.	4
9. Pool Name or Wildcat	EUMONT- Y-SR-QN

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3579'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- |  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  |   |
| OTHER: <input type="checkbox"/>                |   |

SUBSEQUENT REPORT OF:

- |  |  |
|--|--|
| REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>       |
| COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/>  |
| CASING TEST AND CEMENT JOB <input type="checkbox"/>  |  |
| OTHER: <input type="checkbox"/>                      | COMPLETION <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU POOL. TOH W/ PM RODS. RU WEDGE. REPERF 3290-3482'. 09-06-95.
2. WEDGE REPERF'D: 3490-3574'. TIH W/ RBP PKR. SET RBP @ 3474'. PULL PKR TO 3395'. 09-07-95.
3. TIH W/ TBG. TAGGED FILL @ 3502'. TOH. TIH W/ PKR. SET @ 3400'. DOWELL ACIDIZED PERF'S: 3412'-3464' W/ 1600 GALS OF 15% NEFE ACID. 09-08-95.
4. TIH W/ NOTCHED COLLAR AND 2-3/8" TBG. COS TO PBTD 3592'. 09-09-95.
5. TIH W/ PKR AND 3-1/2" TBG. SET PKR @ 3216'. 09-10-95.
6. RU DS. FRAC PERFS 3290-3574' W/ 74,600 GALS OF DOWELL'S WF 140 LINER FLUID SYSTEM @ 50Q CO2 AND 295,000# 12/20 BRADY SAND, 3122 LBS/PERF'D FT, 694 LBS/GROSS. 09-11-95.
7. COS TO PBTD 3592'. TOH. TIH W/ PROD TBG. TIH W/ PUMP AND RODS. 09-18-95.
8. PUMPED 6 BLW, 90 MCF IN 24 HOURS. 09-26-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham TITLE Drilling Operations Mgr. DATE 10/10/95  
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use) ORIGINAL SIGNED BY JENNY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: