

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32897

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

STATE 'H'

8. Well No.

4

9. Pool Name or Wildcat

EUMONT V-SR-QN

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1850 Feet From The WEST Line  
Section 32 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- HLS RN GR-DSN 3592 TO SURFACE. 06-15-95. HLS WL PERF'D W/ 2 JSPFF/ 3290-3292', 3310', 3318-3322', 3328-3330', 3346-3350', 3354-3356', 3362', 3370-3378', 3412-3440', 3446-3450', 3458-3464', 3469', 3478-3482', 3490-3492', 3506-3510', 3515', 3521', 3530-3532', 3542-3546', 3552-3554', 3568-3574'. 178 HOLES. 06-18-95.
- DOWELL ACIDIZED W/ 2000 GALS 15% NEFE ACID. 06-19-95.
- DOWELL FRAC'D W/ 73,500 GALS 50Q CO2, 40# LINEAR FLUID & 295,000# BRADY SAND. 06-20-95.
- TIH TAG @ 3560'. RU TBG. SET SN @ 3449'. 06-25-95.
- RN 2x1 1/4x 16' PUMP, 137 3/4" RODS. SET PUMPING UNIT. 06-30-95.
- PUT ON PUMP TEST 07-06-95.
- SI FOR GAS PLANT. 07-26-95.
- RUSU. POOH W/ PUMP AND RODS. NU BOP. TIH AND TAG @ 3548'. 08-01-95.
- TIH W/ 5.5" PKR ON 2-3/8" TBG. SET PKR @ 3220'. 08-05-95.
- DOWELL ACIDIZED W/ 5000 GALS 7.5% MSR 100. ACID ENERGIZED W/ 500 SCF/BBL NITROGEN. 08-08-95.
- REL PKR. TIH TO 3577'. TOH W/ PKR. TIH W/ 2.375" PROD TBG. TIH W/ 2"X 1.5" X 20' PUMP, RODS, SUB, LINER. 08-09-95.
- HOOK UP FLOWLINE. START PUMPING. 08-10-95. PUMPED 6 BLW, 69 MCFD IN 24 HOURS. 08-17-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 8/25/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

ORIGINAL SIGNED BY JEFF BERTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE SEP 19 1995

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 16 1993

JOHN HOBBS  
OFFICE