

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32897
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'H'
8. Well No.	4
9. Pool Name or Wildcat	Eument Y - SR - RW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3579'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter K : 1980 Feet From The SOUTH Line and 1850 Feet From The WEST Line
Section 32 Township 19-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 12.25 INCH HOLE @ 4:15 PM 06-07-95. DRILLED TO 427'. TD @ 9:30 PM 06-07-95.
- RAN 10 JOINTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 427'. RAN 12 CENTRALIZERS.
- DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). PLUG DOWN @ 3:04 AM 06-08-95. CIRCULATED 64 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 4:00 PM TO 4:30 PM 06-08-95.
- WOC TIME 13 HOURS FROM 3:04 AM TO 4:00 PM 06-08-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 348 (CU. FT.)
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1507 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 13 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3650'. TD @ 8:30 AM 06-12-95.
- HLS RAN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN FROM 5200' TO 6898'. PULLED GR-DSN TO SURFACE.
- RAN 18 JOINTS OF 5 1/2, 15.5#, K-55, 66 JOINTS OF 5 1/2, 15.5#, WC-50, STC CASING SET @ 3636'.
- DOWELL CEMENTED WITH 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 7:45 PM 06-12-95. CIRCULATED 120 SACKS.
- ND. RELEASE RIG @ 2:00 AM 06-13-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr. DATE 6/20/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for use by District Supervisor) APPROVED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 26 1995

RECEIVED

JUN 23 1966

**JOHN HOBBS
OFFICE**