

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32898
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 'J'
8. Well No.	6
9. Pool Name or Wildcat	EUMONT YATES 7 RIVERS ON (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>760</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3704' KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: ☒ Clean out and lower pump

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-96: MIRU. Pull rods & pump. Install BOP. Tubing stuck. Circulate 2 hours. Shut in. Prep to run free point.
 12-24-96: RU Wireline. Made chemical cut @3675'. POH. Recovered some prod. equip. Ran Shoe, Washpipe, Jars, & Drill Collars Wash over fish from 3675' to 3751' (PBDT). Circ clean. Pull shoe to 3450'. Shut in. Prep to check for additional fill.
 12-25-96: Shut in for holiday.
 12-26-96: Shut in for holiday.
 12-27-96: Tag additional fill @3720'. Pull shoe to 3450'. Shut in. Prep to wash out additional fill & recover fish.
 12-28-96: Wash out frac sand from 3720' to 3751' (PBDT). Circ clean. POH laying down shoe, wash pipe, & drill collars. Ran 4 11/16" Overshot w/2 3/8" Grapple. Latch onto fish @3718'. POH. Recovered prod. equip. Shut in. Prep to run production tubing & rods.
 12-29-96: Shut in - Sunday.
 12-30-96: Casing pressure this am=20 psi. Ran prod. equip. Remove BOP. Ran pump and rods. Load tbq. Rig down.
 12-31-96: Pumping & Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 2/7/97
 TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use)

ORIGINAL SIGNED BY JERRY CEXTON

APPROVED BY JERRY CEXTON TITLE Assistant Secretary DATE FEB 12 1997

CONDITIONS OF APPROVAL, IF ANY: