

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-32898

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil / Gas Lease

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
STATE 'J'

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

8. Well No. 6

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

9. Pool Name or Wildcat  
EUMONT YATES 7 RIVERS QN (PRO GAS)

4. Well Location  
Unit Letter D : 660 Feet From The NORTH Line and 760 Feet From The WEST Line  
Section 17 Township 19-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 6/13/95  
11. Date T.D. Reached 6/18/95  
12. Date Compl. (Ready to Prod.) 7/16/95  
13. Elevations (DF & RKB, RT, GR, etc.) 3704' KB  
14. Elev. Csghead

15. Total Depth 3800'  
16. Plug Back T.D. 3751'  
17. If Mult. Compl. How Many Zones?  
18. Intervals Drilled By  
Rotary Tools 0'-3800'  
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
3522-3792'  
20. Was Directional Survey Made  
NO

21. Type Electric and Other Logs Run  
GR-CNL; CPNL; DSN-CBL-CSNG  
22. Was Well Cored  
NO

**23. CASING RECORD (Report all Strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	425'	11	200 SX CL C, CIR 67	
5 1/2	15.5#	3800'	7 7/8	650 SX CL H, CIR 236	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					3-1/2"	3431'	

26. Perforation record (interval, size, and number) 3522-3792, 184 HOLES, 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3522-3792	A/2000G 15%, 300BS,
		F/73500 G 50Q CO2, 266456# 12/20 SD

**28. PRODUCTION**

Date First Production 7/16/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2"X1-1/4"X 16')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/27/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 166	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
Test Witnessed By  
K. E. LOCKLAR

30. List Attachments  
DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNATURE M. Angie Davila TITLE Clerk DATE 8/23/95  
TYPE OR PRINT NAME M. Angie Davila Telephone No. 397-0443

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1364'	T. Canyon
T. Salt	1500'	T. Strawn
B. Salt	2530'	T. Atoka
T. Yates	2700'	T. Miss
T. 7 Rivers	2915'	T. Devonian
T. Queen	3429'	T. Silurian
T. Grayburg	3538' TD	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3522' to 3792'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1364'	1364'	ANHYDRITE				
1364'	1500'	136'	SALT				
1500'	2530'	1030'	SALT				
2530'	2700'	170'	SANDSTONE, DOLOMITE				
2700'	2915'	215'	DOLOMITE, SANDSTONE				
2915'	3429'	514'	SANDSTONE, DOLOMITE				
3429'	3538'	112'	SANDSTONE, DOLOMITE				