

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-025-32898   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.         |  |
| 7. Lease Name or Unit Agreement Name | STATE 'J'  |
| 8. Well No.                          | 6  |
| 9. Pool Name or Wildcat              | ELEMENT Y-SR-DW  |

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

|  |  |
|--|--|
| 1. Type of Well:                                   | OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator                                | TEXACO EXPLORATION & PRODUCTION INC.   |
| 3. Address of Operator                             | P.O. Box 46510, Denver Colorado 80201-6510   |
| 4. Well Location                                   | Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>760</u> Feet From The <u>WEST</u> Line<br>Section <u>17</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3704'  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☒ SPUD, SURF CSG, PROD CSG.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 3:30 PM 06-13-95. DRILLED TO 425'. TD @ 9:15 PM 06-13-95.
- RAN 10 JOINTS OF 8 5/8" 24#, CF-50, STC CASING SET @ 425'. RAN 4 CENTRALIZERS.
- DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). PLUG DOWN @ 2:45 AM 06-14-95. CIRCULATED 67 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 1:30 PM TO 2:00 PM 06-14-95.
- WOC TIME 10-3/4 HOURS FROM 2:45 AM TO 1:30 PM 06-14-95. REQUIREMENTS OF RULE 107, OPTION 2:  
 1. VOLUME OF CEMENT SLURRY: LEAD 348 (CU. FT.)  
 2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.  
 3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.  
 4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 1399 PSI.  
 5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 10-3/4 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3800'. TD @ 8:00 AM 06-18-95.
- NO OPEN HOLE LOGS. RAN CSG LOGS.
- RAN 88 JOINTS OF 5 1/2" 15.5#, CF-50 LTC CASING SET @ 3800'.
- DOWELL CEMENTED WITH 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 7:18 PM 06-18-95. CIRCULATED 236 SACKS.
- ND. RELEASE RIG @ 12:00 AM 06-19-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE C. P. Basham SR TITLE Drilling Operations Mgr. DATE 6/22/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JUN 20 1985  
O'D HUBBS  
OFFICE