•	·			-	-		· · · .			1000							and the second se
Submit to Appropriate District Office State Lease - 6 copies			Energ	jy,iera		ate of New			s Departi	ment							Form C-105
Fee Lease - 5 copies									-								Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobb	s, NM	88240	OIL	CON				I I	DIVIS	ION	ן ו	WELL API	NO.	30.02	5-328	00	
DISTRICT II	•			Santa E		O. Box 20		750	14 2088		ł	5. Indicate	Tuno				
P.O. Box Drawer DD,	Artes	ia, NM 88210		Santa r	'e, r	lew Mexi	000	750	4-2000			o. Includie	Type	UI Lease		TE 🖂	FEE
D <u>ISTRICT III</u> 1000 Rio Brazos Rd.,	A = + 0.0	NINA 87410										6. State Oi	I / Gas	s Lease			
				FCOMPL	FTIC	N REPORT			G								
a. Type of Well:									• · · · ·			7. Lease N	lame	or Unit A	Agreen	ent Nar	ne
		ELL 🔀 🛛 DRY	🛛 оті	IER							_	NEW ME	xico	'E' ST/	ATE N	CT-1	
b. Type of Completion			DEEPEN		UG NCK [DIFF RES.	7	C	THER								
2 Name of Operator						8. Well No. 6											
3. Address of Operator		P.O. BOX 730										9. Pool Na					
4. Well Location												EOMO		123, 32		WRS Q	N (PRO GAS)
Unit Le	etter	L;	1980	Feet	From	The <u>SO</u>	UTH	_Li	ne and <u>8</u>	10		_Feet Fro	m Th	e_WE	ST	Lir	ne
				hip20-S	3		Ran	ge	36-E		NM	РМ		<u>.</u>	LĘ		UNTY
10. Date Spudded 6/1/95	11	. Date T.D. Reac		12. Date 0	Comp	I. (Ready to F			13. El 3570		s (DF	- & RKB, R	T, GR	, etc.)		14. Ek	ev. Csghead
15. Total Depth		Plug Back T.D.	6/6/95	Mult. Com	ipl. Ho	w Many Zon	7/19/9 es?	5	18. Inter	vals		ary Tools			Cable	Tools	
3530	346								Drille	ed By	0-	3530'		20 Wa	s Direc	tional S	urvey Made
19. Producing Interval(3154-3424'	s), of t	his completion - 1	op, Botton	n, Name										NO	3 Direc		
21. Type Electric and C GR/DSN	Other L	.ogs Run												22. Wa NO	s Well	Cored	
23.		<u> </u>		CASIN	IG R	ECORD (I	Repo	rt a	II String	s set ir	n we	e(I)					
CASING SIZE	T	WEIGHT LB		1	EPTH	· · · ·			HOLE SIZE			, ,	INT F	RECORD		AMO	UNT PULLED
8 5/8"		24#		425'			11"					200 SX CLC,CIR 64			· · · ·		
5 1/2"		15.5#		3530'			77	/8"	•••			650 SX 3			20		
												+					
						<u>,</u>	+										
24.	1		LINER I	RECORD			L				25.			TUBIN	G RÉ	CORD	
SIZE		TOP	вот	том	S	ACKS CEME	NT		SCREEN			SIZE		DE	РТН SI	ET	PACKER SET
NONE	1										2-3/	'8 '		2550'			12/11
26. Perforation record	l (inter	val, size, and num	ber)					27.			от,	FRACTU					
3154'-3424', 4 JSPF, 4	484 HC	DLES							DEPTH INT	ERVAL				_			AL USED
								315	4'-3424'		+	A/2000G 15%,3000G 2%, 860 BS F/146500G 50Q C02,40#LINEAR SYS;					
																(515;	
28.						PRODUC	TIO	L N			l	590,000# 1	2200				
Date First Production	20/95	Production Met	hod (Flowi	ng, gas lift,	pump				p)					Well PRC		(Prod.	or Shut-in)
Date of Test	Hours	FLOWING	Choke Size	,		n For Period	Oil - B 0	bl.		Gas - N 802	MCF		Nater 0	- Bbl.		Gas -	Oil Ratio
7-21-95 Flow Tubing Press.	24 Ca	asing Pressure		culated 24-		Oil - Bbl.	<u> </u>		Gas - MCF		V	Vater - Bbl.	0	Oi	Gravit	y - API -	(Corr.)
29. Disposition of Gas	(Sold	used for fuel, ve	<u> </u>	ır Rate										Witness			
SOLD													M. D	. Elmoi	RE		
30. List Attachments 31. hereby certify that	-	ATION SURVEY	aidaa -th	His form 10	true	and complete	a to the	her	t of my kee	wiedae	and	belief	÷				
31. I hereby certify tha SIGNATURE		M. On	gie L	build	nue ع_TI		rk										8/10/95
	ME	M	. Angie	Davila										Teleph		. 3	97-0443

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	933'	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	1060'	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	2280'	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	2418'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2570'	T. Devonian	T. Menefee	T. Madison
T. Queen	3173'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Delaware Sand	T. Toditto	<u> </u>
T. Drinkard		T. Bone Springs	T. Entrada	т
T. Abo		T.	T. Wingate	
T. Wolfcamp		Т.	T. Chinle	
T. Penn		Τ.	T. Permian	
T. Cisco (Bough C)	<u>T.</u>	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3154	to 3424	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

include data on rate of wate	er inflow and elevation to which v	rater rose in the hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	

Include data an esta africator inf

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
ď	933'	933'	ANHYDRITE				
933'	1060'	127	SALT				
1060'	2280'	138'	SAND				
2280'	2418'	138'	DOLOMITE				
2418'	2570'	152'	SAND				
2570	3173'	603'	SAND			jõen	
3173'	3288'	115'	DOLOMITE			SPAN	
3288'	3530' T D	242	DOLOMITE			an ing	and the second sec
						i de la compañía de la	