

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
BUDGET BUREAU No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-84902
2. Name of Operator Read & Stevens, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310' FNL & 1980' FEL Section 3 T20S-R34E	8. Well Name and No. Quail Federal #1
	9. API Well No. 30-025-32939
	10. Field and Pool, or Exploratory Area NE Lea Delaware
	11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other Spud, csg & cem
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 05/07/95. TD 17 1/2" hole @1,574'. Ran 34 jts 13 3/8" J55 54.5# csg @1,574'. Cem w/1100 sx Howco Lite w/4% gel, 2% CaCl. Tail in w/200 sx Premium Plus w/2% CaCl. Circ cem to surf. WOC & continue drlg operations.

TD 12 1/4" hole @4,974'. Ran 25 jts 8 5/8" HCK 55 32# csg and 88 jts 32# J55 csg. DV @3,793'. Shoe @4,974'. Cem first stage w/400 sx Premium Plus Neat cem. Circ to surf. Cem second stage w/1100 sx Howco Lite w/15# salt, 1/4# flocel, 2% CaCl. Tail in w/250 sx Premium Plus w/2% CaCl. Bump plug, circ 240 sx to surf. WOC & continue drlg operations.

TD 7 7/8" hole @8,340'. Ran 188 jts 5 1/2" L80 & J55 csg. Shoe @ 8,324'. Cem w/1000 sx Premium w/2.5# salt, 1/4# flocel. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

Date June 1, 1995

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side