

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32956
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	COOPER-LOVE GAS UNIT
8. Well No.	2
9. Pool Name or Wildcat	EUMONT YATES SEVEN RVRS,QN (PRO GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name COOPER-LOVE GAS UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 2
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT YATES SEVEN RVRS,QN (PRO GAS)

4. Well Location Unit Letter <u>A</u> : <u>860</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>5</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 7/1/95	11. Date T.D. Reached 7/5/95	12. Date Compl. (Ready to Prod.) 7/21/95	13. Elevations (DF & RKB, RT, GR, etc.) 3563' GR	14. Elev. Csghead 3563' GR	
15. Total Depth 3620'	16. Plug Back T.D. 3542'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0'-3620'	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3275-3528					20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CPNL					22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	455'	11"	200 SX CL C	
5 1/2"	15.5#	3600'	7 7/8"	1100 SX CL H	

24. LINER RECORD				25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
NONE					2-3/8"	3100'			
26. Perforation record (interval, size, and number) 3275-3528, 2 JSPF, 188 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED	
				3275-3528				A/3700G 15%, 280 BS, F/70300G 50Q	
								CO2, 278300 # 12/20 SD	

28. PRODUCTION								
Date First Production 7/23/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 7/24/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 708	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By M. D. ELMORE
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>M. Angie Davila</u>	TITLE <u>Clerk</u>
DATE <u>8/29/95</u>	
TYPE OR PRINT NAME <u>M. Angie Davila</u>	Telephone No. <u>397-0443</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	1160'	T. Canyon
T. Salt	1280'	T. Strawn
B. Salt	2380'	T. Atoka
T. Yates	2520'	T. Miss
T. 7 Rivers	2746'	T. Devonian
T. Queen	3294'	T. Silurian
T. Grayburg	3402' TD	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3275' to 3528'

No. 2, from to

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1160'	1160'	ANHYDRITE				
1160'	1280'	120'	SALT				
1280'	2380'	1100'	SALT				
2380'	2520'	140'	SANDSTONE, DOLOMITE				
2520'	2746'	226'	DOLOMITE, SANDSTONE				
2746'	3294'	548'	SANDSTONE, DOLOMITE				