

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32956

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter A : 860 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 5 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563'

7. Lease Name or Unit Agreement Name

COOPER-LOVE GAS UNIT

8. Well No.
2

9. Pool Name or Wildcat
EUMONT, YATES, 7 RIVERS, QUEEN

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU WEDGE. RN CPNL FROM 3542' TO SURFACE.
2. TIH W/ 2-3/8" TBG. TOH. WEDGE WL PERF'D W/ 2 JSPF: 3275-3278', 3296-3298', 3304-3306', 3310-3318', 3331-3333', 3340-3342', 3355-3357', 3360-3362', 3393-3397', 3406-3429', 3434-3438', 3447', 3450-3453', 3458-3462', 3468-3470', 3473-3480', 3486-3488', 3492-3494', 3512-3515', 3525-3528'. 188 HOLES. 07-16-95.
3. TIH W/ 5.5" UNI-VI PKR. SET @ 3225'. DOWELL ACIDIZED W/ 3700 GALS 15% HCL NEFE. TOH W/ PKR. TIH W/ 3.5" TBG. TESTED TO 7500# PSI AND TREATING PKR. SET @ 3225'. 07-17-95.
4. DOWELL FRAC'D W/ 70,300 GALS 50Q CO2, AND 278,300# 12/20 BRADY SAND. 07-18-95.
5. UNSET PRK. TOH. LD 3-1/2" TBG. TIH W/2-3/8" TBG TO 3100. 07-19-95.
6. TIH. TAG 4' FILL. TOH LDDC. TIH W/ W/NC, 1-JT, SN, 117-JTS, 2 SUBS, 3-3/8" TBG. NC @ 3534'. SN @ 3502'. RN PM, RODS. 07-21-95.
7. PUMPED 708 MCFD IN 24 HOURS. 07-24-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRH TITLE Drilling Operations Mgr.

DATE 8/22/95

TYPE OR PRINT NAME C. P. Basham

Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE 8/28/95

CONDITIONS OF APPROVAL, IF ANY: