

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-025-32956 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | COOPER-LOVE GAS UNIT |
| 8. Well No. | 2 |
| 9. Pool Name or Wildcat | EUMONT, YATES, 7 RIVERS, QUEEN |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3563' | |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter A 860 Feet From The NORTH Line and 660 Feet From The EAST Line
Section 5 Township 20-S Range 37-E NMPM LEA COUNTY

1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

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|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | SPUD, SURF CSG, PROD CSG. <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 9:30 PM 07-01-95. DRILLED TO 455'. TD @ 2:30 AM 07-02-95.
- RAN 12 JOINTS OF 8-5/8", 24#, CF-50, STC CASING SET @ 455'. RAN 4 CENTRALIZERS.
- DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 8:00 AM 07-02-95. CIRCULATED 58 SACKS.
- NU BOP & TESTED TO 1000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 4:00 PM TO 4:30 PM 07-02-95.
- WOC TIME 8 HOURS FROM 8:00 AM TO 4:00 PM 07-02-95. REQUIREMENTS OF RULE 107, OPTION 2:
1. VOLUME OF CEMENT SLURRY: LEAD 268 (CU. FT.).
2. APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
3. EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
4. EST. CEMENT STRENGTH AT TIME OF CASING TEST: 870 PSI.
5. ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 8 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3620'. TD @ 6:45 PM 07-05-95.
- RAN 18 JOINTS OF 5 1/2", 15.5# K-55, (759'), 67 JOINTS OF 15.5# 5-1/2" CF-5, (2847') LTC CASING SET @ 3600'.
- DOWELL CEMENTED WITH 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 6:30 AM 07-06-95. CIRCULATED 150 SACKS.
- ND. RELEASE RIG @ 11:00 AM 07-06-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE C. P. Basham TITLE Drilling Operations Mgr. DATE 8/22/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 8/22/95

CONDITIONS OF APPROVAL, IF ANY: