

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32956 17
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name COOPER-LOVE GAS UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 3
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT YATES SEVEN RVRS, QN(PRO GAS)

4. Well Location Unit Letter O : 330 Feet From The SOUTH Line and 1900 Feet From The EAST Line Section 32 Township 19-S Range 37-E NMPM LEA COUNTY
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10. Date Spudded 7/6/95	11. Date T.D. Reached 7/11/95	12. Date Compl. (Ready to Prod.) 8/5/95	13. Elevations (DF & RKB, RT, GR, etc.) 3560' GL, 3574' KB	14. Elev. Csghead
15. Total Depth 3630'	16. Plug Back T.D. 3600'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By 0'-3630'	19. Producing Interval(s), of this completion - Top, Bottom, Name 3292-3538
21. Type Electric and Other Logs Run CNF-CCL				20. Was Directional Survey Made NO
22. Was Well Cored NO				

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	441'	11	200 SACKS	
5 1/2	15.5#	3588'	7 7/8	900 SACKS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	3550'	
26. Perforation record (interval, size, and number) 3292-3538', 2JSPF, 203 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3292-3538 A/4100G 15%, F/69600G WF 140 @50Q,			
				271000# 12/20 SD			

28. PRODUCTION							
Date First Production 8/6/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2"X 1.5"X20')				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/9/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 711	Water - Bbl. 74	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By KEL,MDE,EA	
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30. List Attachments DEVIATION SURVEY							
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31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE M. Angie Davila		TITLE Clerk		DATE 9/12/95		Telephone No. 397-0443	
TYPE OR PRINT NAME M. Angie Davila							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1186'	T. Canyon
T. Salt	1330'	T. Strawn
B. Salt	2400'	T. Atoka
T. Yates	2536'	T. Miss
T. 7 Rivers	2680'	T. Devonian
T. Queen	3310'	T. Silurian
T. Grayburg	3410' TD	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinberry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3292' to 3538'

No. 2, from to

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1186'	1186'	ANHYDRITE				
1186'	1330'	144'	SALT				
1330'	2400'	1070'	ANHYDRITE, DOLOMITE				
2400'	2536'	136'	SANDSTONE, DOLOMITE				
2536'	2680'	144'	DOLOMITE, SANDSTONE				
2680'	3310'	630'	SANDSTONE, DOLOMITE				
3310'	3410'	100'	DOLOMITE				