

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32960

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B1656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
Drawer D, Monument, New Mexico 88265

4. Well Location
Unit Letter 0 : 990 Feet From The South Line and 2193 Feet From The East Line

Section 2 Township 20S Range 36E NMMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3587' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: New Well Completion. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21 thru 8-31-95

MIRU Pride Well Svc. pulling Unit & installed frac valve & BOP. TIH w/4-3/4" bit, tagged TOC at 3119' & drilled cement fr. 3119' to 3471'. Tagged top of float collar at 3471' & drilled out float collar & cement to 3552'. Circ. hole clean & press. csg. w/3500 PSI. Held OK. Schlumberger ran CBT/GR/CCL & logged well fr. 3552' to surface. TIH w/CNL/GR/CCL & logged well fr. 3552' - 412'. TIH w/Dipole Sonic/GR & logged well fr. 3552' - 2700'. Schlumberger TIH w/4" csg. gun loaded w/hegs charges & perf. 5-1/2" csg. in Eumont Yates 7RQ Zone w/2 SPF, total 174 shots at following intervals: 3334' - 3398' & fr. 3452' - 3474'. TIH w/PPI pkr. & set at 3310'. Knox Svc. acidized Eumont Zone perfs. fr. 3334' - 3474' w/4300 gal. 15% NEFE DI HCL acid mixed w/70#/1000 gal. sodium Erythorbate. Swabbed well. Jarrel Svc. TIH w/RTD Electronic BHP gauge & set at 3550'. Halliburton Svc. fraced Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3334' - 3474' w/168,500 gal. My-T-Gel 40# XL CO2 foam & 376,000 lbs. of 12/20 Brady Sand.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 8-21-95
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 06 1995

Schlumberger TIH w/coil tbg. & cleaned out frac sand fr. 3360' - 3475'. TIH w/2-3/8" tbg. & Halliburton TN profile nipple.. Began flowing to pit on 8-30-95. MIRU Tri-Cone Svc. & cleaned out frac sand fr. 3390' - 3475'. Set tbg. at 3244'. Removed BOP & installed wellhead. RDPU & cleaned location. Resumed flowing to pit on 8-31-95. Warren Petroleum set meter & began taking gas on 9-4-95 thru Warren gas sales meter number 806. 9-7-95: MIRU pulling unit, removed wellhead & installed BOP. Cleaned out frac sand fr. 3400' - 3554'. TIH w/2-3/8" notched collar, 2-3/8" x 2' sub, Halliburton TN-nipple w/TN plug in place on 2-3/8" tbg. set at 3305'. Removed BOP, installed wellhead & recovered plug. Resumed flowing to sales on 9-11-95.

Test of 9-14-95: Flowed 900 MCFGPD on 2" full open choke in 24 hours. Tbg. & csg. press. 30#.

