

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32961
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. 17080 Property Code

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name B.V. Culp
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator DAVID H. ARRINGTON OIL & GAS, INC.	8. Well No. 14
3. Address of Operator P.O. BOX 2071	9. Pool name or Wildcat EUMONT (YATES 7-RIVERS QUE

4. Well Location Unit Letter <u>G</u> : <u>2000</u> Feet From The <u>North</u> Line and <u>1500</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>19-S</u> Range <u>37-E</u> NMPM <u>Lea</u> County
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10. Date Spudded 5/15/95	11. Date T.D. Reached 5/23/95	12. Date Compl. (Ready to Prod.) 8/17/95	13. Elevations (DF & RKB, RT, GR, etc.) 3663 GR	14. Elev. Casinghead 3663
15. Total Depth 3664	16. Plug Back T.D. 3652	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3049-3606 SEVEN RIVERS QUEEN				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DENSITY NEUTRON / DUAL LATEROLOG				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	434	11"	250 SXS CL C	
5 1/2	15.5#	3664	7 7/8"	425 SXS HLC, 350 SXS CL C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3547	

26. Perforation record (interval, size, and number) 3049-3319 (1 JSPF, 16 HOLES) 3414'-3606' (1 JSPF, 35 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3049'-3606'	13 HOLES 2550 GAL 15% HCL ACID, 190,500 GAL CO2 GELLED WATER & 532,500#

28. PRODUCTION 12/20 sand							
Date First Production 8/17/95		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/21/95	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 609	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 60	Casing Pressure 115	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By STEVE SCOTT
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30. List Attachments
LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

