

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32965
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUMONT '16' STATE
8. Well No.	1
9. Pool Name or Wildcat	Eumont 1-SR-DW
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3660'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS")	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter E : 1930 Feet From The NORTH Line and 760 Feet From The WEST Line Section 16 Township 19-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3660'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SPUD, SURF CSG, PROD CSG. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- NABORS RIG #404 SPUD 11 INCH HOLE @ 6:30 AM 07-12-95. DRILLED TO 445'. TD @ 10:15 AM 07-12-95.
- RAN 11 JOINTS OF 8 5/8, 24# CF-50, STC CASING SET @ 445'. RAN 4 CENTRALIZERS.
- DOWELL CEMENTED WITH 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 2:15 PM 07-12-95. CIRCULATED 68 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 10:30 PM TO 11:00 PM 07-12-95.
- WOC TIME 8-1/4 HOURS FROM 2:15 PM TO 10:30 PM 07-12-95. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 268(CU. FT.).
 - APPROX. TEMPERATURE OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEMENT STRENGTH AT TIME OF CASING TEST: 921 PSI.
 - ACTUAL TIME CEMENT IN PLACE PRIOR TO TESTING: 8-1/4 HOURS.
- DRILLING 7 7/8 HOLE.
- DRILLED 7 7/8 HOLE TO 3918'. TD @ 8:00 AM 07-17-95.
- HLS RAN LOG #1: GR-DLL-MSFL TO 3908' TO 450'. 2ND RUN: GR-CNL-LDT 3906 TO SURFACE.
- RAN 91 JOINTS OF 5 1/2, 15.5# CF-50, LTC CASING SET @ 3918'.
- DOWELL CEMENTED WITH 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 3:45 PM 07-18-95. CIRCULATED 47 SACKS.
- ND. RELEASE RIG @ 7:00 PM 07-18-95.
- PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /SRH TITLE Drilling Operations Mgr. DATE 7/25/95

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

Orig. Signed by
Paul Soto
Geologist

APPROVED BY TITLE DATE AUG 07 1995

CONDITIONS OF APPROVAL, IF ANY:

2025 RELEASE UNDER E.O. 14176

AUG 11 1995

JOHN HOBBS
OFFICE