

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

LC-065607

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hudson Federal #2

9. API Well No.

30-025-32971

10. Field and Pool, or Exploratory Area

NE Lea Delaware

11. County or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518 Roswell, New Mexico 88202 505/622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL
Section 4 T20S-R34E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize, Perf, Stimulate

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

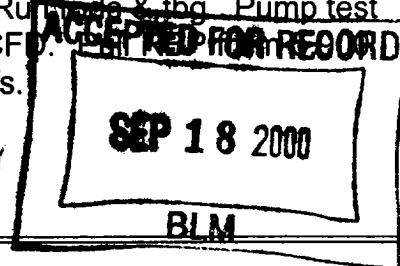
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/23/00 MIRUSU. Set RBP @ 5,900'. Perforate 4 SPF @ 5,804'-14'. Total of 41 holes. Acidize perfs w/ 500 gal 7 1/2% NEFe HCl spacing 60 BS. Frac perfs w/ 30,000# 16/30 sand in 30# x-linked gel pumped in 2 ppg, 4 ppg, & 6 ppg stages. Swab load, set RBP @ 5,713'. Perforate 4 SPF @ 5,607'-14', 5,682'-92'. Total of 69 holes. Acidize perfs w/ 500 gal 7 1/2% NEFe HCl spacing 80 BS's. Fracture stimulate perfs via csg by pumping 60,000# 16/30 white sand pumped in 2 ppg, 4 ppg, & 6 ppg stages in a 30# x-linked gel. Swab load. Pull RBP from 5,713' and lay down. Run 8" tbg. Pump test perfs 5,607'---5,814' at a rate of 25 BOPD, 139 BWPD, 0 MCFD. and lay down. Now pumping Brushy and Cherry Canyon perfs.

99

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

Signed

John C. Maxey, Jr.

Title Operations Manager

Date 9-13-00

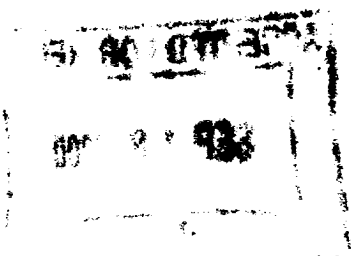
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



100 2 933

