District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instruction

AMENDED RE	PORT
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District II	270004 1111	20241-1980		Energy, Minerais & Natural Resources Department					Revised February 10, 199				
District III  1000 Rio Braze			,	OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088				Instructions on bac Submit to Appropriate District Offic 5 Copie					
District IV				Sant	a re, NN	4 8750	4-2088			_	¬	•	
PO Box 2088, ; I.	Dania Pc, N	REOUES	T FOR A	ARIFA	ND AT	מ וויים	) T (7' A T	ION TO I		AM	ENDED REPOR		
			Operator as	ume and Add	ires	ND AC	THUR	IZAI	ION TO T				
DAVID H. ARRINGTON OIL & GAS, IN P.O. BOX 2071						С.			005898				
MIDLAND, TX. 79702									ı	' Reason for Filing Code NW			
30 - 0 25			FIIMC	איי (עו		'Pool Name SEVEN RIVERS QUEEN)				' Pool Code			
' P	roperty Coc	le .	EUMONT (YATES SEVEN RIVERS QUI					76480					
17080 B.V. CULP										12 Well Number			
II. 10													
E	Section 19	Township 19-S	•	Feet from	om the North/South Line   F			Feet from the	rom the East/West i		County		
				1 (9	/ 1322	2	N-	orth	990	West Lea			
UL or lot no. Section Township Provided in the control of the cont													
			7.2.4	Lot Idn Fee		in the	North/Se	outh line	Feet from the	the East/West li		County	
13 Lac Code	<sup>13</sup> Produc	ing Method C	Code 14 Gas	Connection	Date 14 (	C-129 Perm	it Number		C-129 Effectiv	- Data	, v.c.	120 5	
P		<u> </u>	9	7/95	5				C-125 EAIGENIVE DATE		17 C-129 Expiration Date		
		Transpo							·		<u> </u>		
Transpor			17 Transporter I and Addres		2	\$159	0	31 O/G	22 POD ULSTR Location				
035743	1.Co	Warr	en	·		211 -	000	77		and	Descriptio	) <b>A</b>	
enonium none none in							~ O (	G					
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	iced Wa	ater		·							<del>- , , </del>		
2815	-916					<sup>1</sup> POD UL	STR Locati	on and D	escription				
	Completed Date	ion Data			,								
	1/95	9/	" Ready Da 7/95				" PBTD	1º Perforations					
* Hole Size			, ° c	" Depth Set			3704	3065'-3653'					
11"			8 5/8	416			<del></del>	" Sacks Cement  165 SXS Cl C					
7 7/8"			5 1/2"			3710				350 sxs Halib. +			
								350 sxs Cl C					
		2 3/8	3692				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
VI. Well											<del></del>	<u>`</u>	
H Date Ne	- Oil		clivery Date		Cest Date	$\top$	" Test Len	gih	M Thg. F	Temure	T	" Cag. Pressure	
# 61 1	# CL A CL		14/95	24			30		9				
48/64"	48/64"		Oil 4 Water			<sup>4</sup> Gas 245			" AOF			" Test Method	
" I bereby certify with and that the	miormation	ics of the Oil ( given above i	Conservation Division true and comp	vision have b	eco complied				ICED		- <del></del>		
with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:					OIL CONSERVATION DIVISION OF CHARLES GIVED BY								
Printedonia						Approved by: GARY WINK							
DAVID H. ARRINGTON						Title:							
PRESIDENT						Approval Date: NOV 07				7 1995			
"If this is a ch	5/95 ange of ope	rator fill in th				ous operat	or						
<del></del>	Previous O	perator Signa	iture			Printed	Name			Ti	tle	Date	

