

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32977

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
17080 PROPERTY CODE

7. Lease Name or Unit Agreement Name
B.V. CULP

8. Well No.
12

9. Pool name or Wildcat EUMONT
(YATES SEVEN RIVERS QUEEN)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
DAVID H. ARRINGTON OIL & GAS, INC.

3. Address of Operator
P.O. BOX 2071, MIDLAND, TX. 79702

4. Well Location
Unit Letter E: 1322 Feet From The North Line and 990 Feet From The West Line
Section 19 Township 19-S Range 37-E NMPM LEA County

10. Date Spudded 7/21/95 11. Date T.D. Reached 7/26/95 12. Date Compl. (Ready to Prod.) 9/7/95 13. Elevations (DF& RKB, RT, GR, etc.) 3698 GR 14. Elev. Casinghead 3698

15. Total Depth 3710' 16. Plug Back T.D. 3704' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 3065'-3653' SEVEN RIVERS QUEEN 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run DENSITY NEUTRON / DUAL LATEROLOG 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	416	11"	165 SXS CL C	
5 1/2	15.5#	3710	7 7/8"	350 sxs Halib Lt,	350 sxs Cl C

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	3588	

26. Perforation record (interval, size, and number) 3436'-3653' (1 JSPF, 35 holes) 3065'-3354' (1 JSPF, 35 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3065' 3653' AMOUNT AND KIND MATERIAL USED 3000 Gal 15% HCL Acid 190,500 Gal CO2/Gelled Water W/532,500#12/20 Sand		
---	--	--	---	--	--

28. PRODUCTION
Date First Production 9/7/95 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 9/14/95 Hours Tested 24 Choke Size 48/64 Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 245 3

Flow Tubing Press. 30 Casing Pressure 95 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments
LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

DAVID H. ARRINGTON, PRESIDENT 9/15/95

