Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, witherars and watting	ar Resources Department		Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II SOURCE STRUCT I			WELL API NO.	30-025-33006
P.O. Drawer DD, Artesia, NM 88210	Sama re, New Mex	100 87304-2088	5. Indicate Type	· · · · · · · · · · · · · · · · · · ·
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & C	STATE FEE X
SUNDRY NOTI	CES AND REPORTS ON W	FLLS	<i>1111111111111111111111111111111111111</i>	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name W.A. WEIR GAS COM	
1. Type of Well: OIL WELL GAS WELL GAS WELL	OTHER			
2. Name of Operator			8. Well No.	
Amerada Hess Corporation			9	
Address of Operator P. O. Box 840, Seminol Well Location	e, Texas 79360-0840		9. Pool name or EUMONT YATE	
Unit Letter D : 330	Feet From The NORTH	Line and 6	60 Feet Fro	om The WEST Line
Section 2	Township 20S	Range 36E	NMPM	LEA County
	10. Elevation (Show wh	ether DF, RKB, RT, GR, et	c.)	LEA County
X	<u>'//////\\</u>	3608' GR		<u> </u>
11. Check App	propriate Box to Indica	te Nature of Notice	Report, or	Other Data
NOTICE OF IN	TENTION TO:	SUE	SEQUENT	ΓREPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CE		L COO VIAD VIDVIADOIMMENT
OTHER:		OTHER:		
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	ations (Clearly state all pertinent of	details, and give pertinent da	tes, including estim	nated date of starting any proposed
10-29-1997 THRU				
MIRU DAWSON WELL SVC. BL W/2-7/8" TBG, 2-7/8" SN. PKR, COLLAR LOCATOR, 2-7 CIRC. W/2% KCL W/LO-SURF PRESS. TBG & BP TO 3500# KILL TRUCK. TOH W/2-7/8" 600 GAS. 15% HCL TO 3360 GALS. SODIUM ERYTHORBATE SAND. RD FRAC MASTERS. CON'T PAGE 2	TIH W/ BAKER LOC-SET BF 1/8" TBG TO 3410'. FOUND 300 WTR. CI. OPEN WELL PRESS. FOR 15 MIN. OK. TBG, BAKER PKR. TIH W/2 '. REVERSE OUT TO FRAC T FROM 3360 - 2960. FLUSH	P, 5-1/2" X 2-7/8" O COLLARS & SET BP @3 & CIRC. HOLE W/2% K RELEASED PKR & PRES P-7/8" TBG OPEN ENDE TANK. SOPT 400 GAS. H W/2%KCL WTR W/LO-S	N/OFF TOOL, E 416'. RELEASE CL WTR. SET F S. CASING TO D. MIRU FRAC 15% HCL NEFF	BAKER MODEL 'R' ON/OFF TOOL. PKR @3400' & 3500#; OK. RD MASTERS. PUMP
I hereby certify that the information above is true	e and complete to the best of my knowle	dge and belief.		
SIGNATURE eller Churs		THE STAFF ASSISTANT		DATE11/17/1997
TYPE OR PRINT NAME COLLEEN ROBINS	ON			TELEPHONE NO. 915 758-6778
(This space for State Use) ORIGINAL SIGNS				
QIŞT RICT	ED BY CHRIS WILLIAMS I SUPERVISOR			JEC 11 1997
APPROVED BY		TILE		DATE