

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33006
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name W. A. Weir Gas Com
8. Well No. 9
9. Pool name or Wildcat Eumont Yates 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>20S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3608' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: New well completion. <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-29 thru 9-7-95

MIRU Pride Well Svc. pulling unit & installed frac valve & BOP. TIH w/4-3/4" bit & tagged TOC at 3530'. Drld. cement, float collar at 3591' & cement to 3680'. -Press. tested csg. w/3500 PSI. Held OK. Schlumberger ran CBL/CCL/VDC/GR logs fr. 3676' to surface. TIH w/4" csg. gun & perf. Eumont Zone 5-1/2" csg. w/2SPF, total 240 shots fr. 3430' - 3550'. TIH w/Halliburton PPIpr. set at 3100'. Knox Svc. acidized Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3430' - 3550' w/5000 gal. 15% NEFE DI HCL acid mixed w/70#/1000 gal. of sodium erthorbate. Swabbed well. Halliburton fraced Eumont Yates 7RQ Zone 5-1/2" csg. perfs. fr. 3430' - 3550' w/250,143 gal. of MY-T-GEL LT 40# foam, 621,000 lbs. of 12/20 Brady Sand & 108,035 gal. CO2. Pride Well Svc. TIH w/2-7/8" x 4' tbg. sub & Halliburton TN-profile nipple on 2-7/8" tbg. Set tbg. at 3443'. Removed BOP & installed wellhead. RDPU, cleaned location & began flowing to pit. Warren Petroleum set gas Sales Meter No. 000807 & began taking gas on 9-11-95. Test of 9-18-95: Flowed 1158 MCFGPD in 24 hours on 2" full open choke. Tbg. & csg. press. 28 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 9-21-95
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OCT 06 1995

